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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION L'ISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator Amoco Production Company 3004506424 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reasonis) for Liling (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. GORDON FEDERAL, JC Strippin FULCHER-KUTZ (PICT CLIFFS) FEDERAL SF077952 Location Feet From The FNL \_\_ Feet From The \_\_FEL Section 24 Township 27N Range 10W SAN JUAN III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) SUNTERRA GAS GATHERING CO. O. BOX 1899, BLOOMFIELD, NM 87413 If well produces oil or liquids, Unit Twp. Rge. Is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover | Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Studded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Casing Pressure l'ubing Pressure Water - Bbls. Actual Frod During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Gravity of Condensate Tubine Pressure (Shut-in) Lesting Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAY 08 1989 Date Approved \_\_\_\_ 1. Hampton By \_ Sippalure

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

J. L. Hampton

Printed Name Janaury 16, 1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

SUPERVISION DISTRICT # 3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-5025 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Sr. Staff Admin. Suprv.