

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

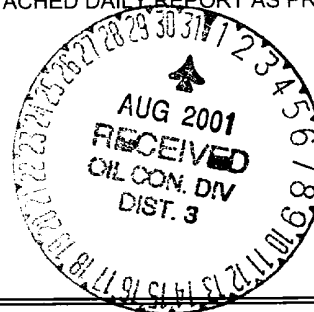
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-077952
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107		8. Well Name and No. J.C. GORDON 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T27N R10W Mer NENE 990FNL 990FEL		9. API Well No. 30-045-06424
		10. Field and Pool, or Exploratory FULCHER KUTZ PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL HAS BEEN PLUGGED AND ABANDONED. PLEASE REFER TO THE ATTACHED DAILY REPORT AS PROVIDED BY A PLU



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #6637 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/23/2001 ()</b>	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/22/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

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OFFICE

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

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Conoco Inc.

**J.C. Gordon #1**

990' FNL & 990' FEL Section 24, T-27-N, R-10-W

San Juan County, NM

Lease No. SF-077952, API No. 30-045-06424

August 10, 2001

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## Plug & Abandonment Report

### Cementing Summary:

**Plug #1** with CIBP at 2350', spot 13 sxs cement inside casing from 2350' to 2036' to cover Pictured Cliffs interval and top.

**Plug #2** spot 17 sxs cement inside casing from 1717' to 1306' to cover Kirtland and Ojo Alamo tops.

**Plug #3** with 71 sxs cement pumped down the 3-1/2" casing from 155' to surface, circulate good cement out 5-1/2" casing and the bradenhead.

### Plugging Summary:

Notified BLM on 07/03/01

- 07-05** Held JSA. MOL. RU rig and equipment. Open up well and blow down 100# casing and tubing pressure. Kill well with 25 bbls water. ND wellhead. Found 1-1/2" buttress tubing in well and 3-1/2" casing to be 10 rd thread. RU connections to be able to NU to the BOP. Determined the work floor to be too high to work safely from. ND BOP and connections. NU wellhead. Shut in well. Need a short flange to NU safely. SDFD.
- 07-06** Held JSA. Well pressures: 0# casing, bradenhead, 100# 3-1/2" casing and 30# tubing. Open up well and blow down. ND wellhead. NU single flange onto 3-1/2" well head, then NU BOP and test. TOH and tally 75 joints 1-1/4" buttress tubing, total 2,430'. RU A-Plus wireline truck. Set 3-1/2" Plug Well wireline CIBP at 2350'. TIH with 1-1/4" tubing and tag CIBP at 2350'. Load hole and circulate clean with 21 bbls water. Pressure test casing to 600# for 5 min, held OK. Plug #1 with CIBP at 2350', spot 13 sxs cement inside casing from 2350' to 2036' to cover Pictured Cliffs interval and top. TOH with tubing. Perforate 3 bi-wire squeeze holes at 1665'. Load casing with 2-1/2 bbls water. Pump 1/8 bbl water and pressured up to 1800#. TIH to 1717'. S. Mason with BLM, approved procedure change. Plug #2 spot 17 sxs cement inside casing from 1717' to 1306' to cover Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate 3 bi-wire squeeze holes at 155'. Establish circulation out 5-1/2" casing and bradenhead with 24 bbls water. Plug #3 with 71 sxs cement pumped down the 3-1/2" casing from 155' to surface, circulate good cement out 5-1/2" casing and the bradenhead. Shut in well and WOC. SDFD.
- 07-09** Held JSA. Open up well; found 3-1/2" casing on vacuum. Found cement in 3-1/2" casing down 15'. RD floor. ND BOP. RD rig. Dig out wellhead, found cement down 15' in 3-1/2" x 5-1/2" annulus and down 30' in 5-1/2" x 9-5/8" annulus. R. Bishop with Conoco, issued Hot Work Permit. Mix 12 sxs cement, top off casings and install P&A marker. MOL. No BLM representative on location.
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