

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
SF 077952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
J. C. GORDON 1

9. API Well No.
3004506424

10. Field and Pool, or Exploratory Area
FLUCHER KUTZ PICTURED CLIFFS

11. County or Parish, and State
RIO ARRIBA NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
CONOCO INC.

3a. Address P. O. BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No.(include area code)
281.293.1613

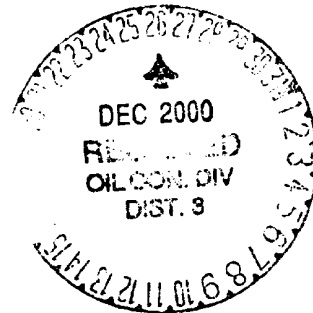
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990FEL 990FNL A - 24 - 27 - 10W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. proposes to Plug & Abandon the above mentioned well as per attached procedures.



Electronic Submission #2155 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 12/18/2000

Name (Printed/Typed) YOLANDA PEREZ

Title COORDINATOR

Signature

Date 12/12/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title PE Date 12/22/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

J.C. Gordon #1

Current

Fulcher-Kutz Pictured Cliffs

NE, Section 24, T-27-N, R-10-W, San Juan County, NM

API #30-045-06424

Lat: / Long:

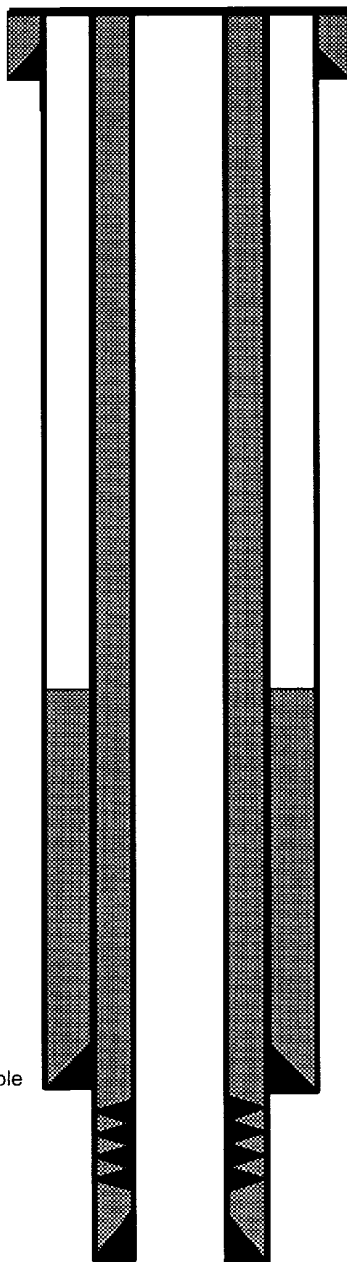
Today's Date: 11/30/00

Spud: 4/17/51

Comp: 5/12/51

Elevation: 6540' GL

12-1/4" Hole



3-1/2" Casing Cement Circulated to Surface (Calc., 75%)

9-5/8" 40# Casing set @ 105' 60 sxs cement (Circulated to Surface)

WELL HISTORY

Mar '77: Re-Completion: Pull 1" tubing; run and cement 3-1/2" casing from 2455' to surface; perforate and frac PC frm 2400' to 2440'; no record of tubing.

Ojo Alamo @ 1460'

Kirtland @ 1610'

Fruitland @ 2270'

Pictured Cliffs @ 2390'

8-3/4" Hole to 2394'

5-1/2" TOC @ 1851' (Calc, 75%)

5-1/2" 15# Casing @ 2394' Cemented with 155 sxs (183 cf)

Pictured Cliffs Perforations: 2400' - 2440'

3-1/2" Casing set @ 2455' (1977) Cemented with 115 sxs (235 cf)

Pictured Cliffs Open Hole: 2400' - 2491'

4-3/4" Hole

TD 2491'

J.C. Gordon #1

Proposed P&A

Fulcher-Kutz Pictured Cliffs

NE, Section 24, T-27-N, R-10-W, San Juan County, NM

API #30-045-06424

Lat: / Long:

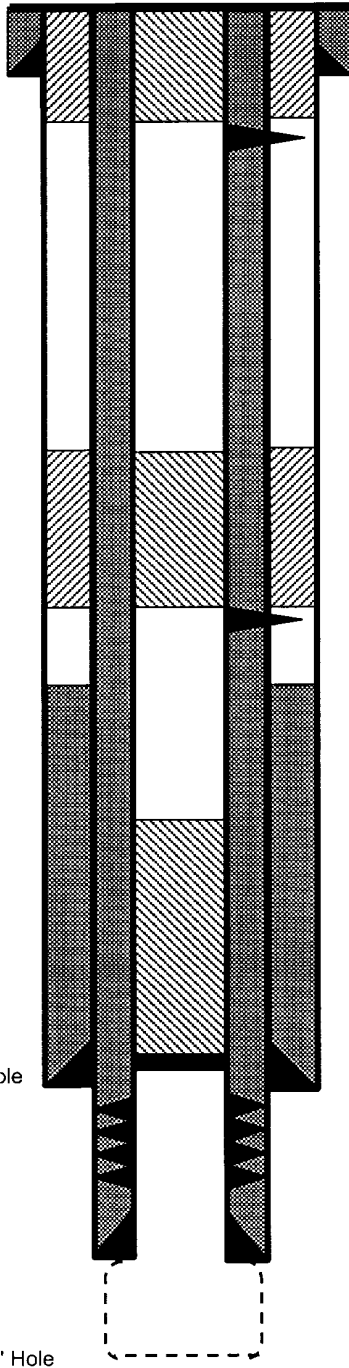
Today's Date: 11/30/00

Spud: 4/17/51

Comp: 5/12/51

Elevation: 6540' GL

12-1/4" Hole



3-1/2" Casing Cement Circulated
to Surface (Calc., 75%)

9-5/8" 40# Casing set @ 105'
60 sxs cement (Circulated to Surface)

Plug #3 155' - Surface
Cement with 60 sxs

Plug #2 1660' - 1410'
Cement with 120 sxs,
107 outside casing
and 13 inside.

Perforate @ 1660'

5-1/2" TOC @ 1851'
(Calc, 75%)

Plug #1 2350' - 2220'
Cement with 10 sxs

Set CIBP @ 2350'

5-1/2" 15# Casing @ 2394'
Cemented with 155 sxs (183 cf)

Pictured Cliffs Perforations:
2400' - 2440'

3-1/2" Casing set @ 2455' (1977)
Cemented with 115 sxs (235 cf)

Pictured Cliffs Open Hole:
2400' - 2491'

Ojo Alamo @ 1460'

Kirtland @ 1610'

Fruitland @ 2270'

Pictured Cliffs @ 2390'

8-3/4" Hole
to 2394'

4-3/4" Hole

TD 2491'

J.C. Gordon #1

Fulcher-Kutz Pictured Cliffs
990'FNL and 990' FEL, Section 24, T27N, R10W
San Juan County, New Mexico
API #30-045-06424
Lat: / Long:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Conoco safety rules and regulations. MOL and RU daylight pulling unit. Conduct JSA safety meeting for all personnel on location. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
 2. No record of tubing being in well, but anticipate pulling 1-1/4" or 1-1/2" tubing. Round-trip 3-1/2" gauge ring or casing scraper to 2350'. Prepare and tally a tubing workstring.
 3. **Plug #1 (Pictured Cliffs perforations and Fruitland top, 2350' – 2220'):** Set 3-1/2" wireline CIBP at 2350'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Spot 10 sxs cement inside casing above CIBP to isolate Pictured Cliffs perforations and cover the Fruitland top. TOH with tubing.
 4. **Plug #2 (Kirtland and Ojo Alamo tops, 1660' – 1410'):** Perforate 3 bi-wire squeeze holes at 1660' through both the 3-1/2" and 5-1/2" casings. Establish rate into squeeze holes. Mix and pump 120 sxs cement down the 3-1/2" casing, squeeze 107 sxs cement outside the 5-1/2" casing and leave 13 sxs inside the 3-1/2" casing to cover through the Ojo Alamo top, displace to 1300'. If the casing does not pressure test before perforation, then set a 3-1/2" cement retainer at 1610' and use tubing.
 5. **Plug #3 (9-5/8" Surface Casing, 155' - Surface):** Perforate 3 bi-wire squeeze holes at 155'. Establish circulation out bradenhead valve. Mix and pump approximately 60 sxs Class B cement down 3-1/2" casing and out then 5-1/2" annulus, circulate good cement to surface. Shut in well and WOC.
 6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.
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