

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-F1424.

5. LEASE DESIGNATION AND SERIAL NO.

SE-078094

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petroleum Club Plaza, Farmington, New Mexico

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790/N 990/E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-27N-11W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6114 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

3-21-67 Moved in workover rig.

3-22-67 Latched onto tbg., tbg. stuck. Spotted 40 bbls hot oil down tbg, tbg broke loose
in 4 hrs. Circ. out approx. 3500' drig mud & 300' sand & shale. Reamed out to
6529'. PCN. Ran Model "D" production packer on wire line, stopped @ 1971'.
Reamed out 2 stage collar @ 1971', pulled tbg, rigged up to run packer3-23-67 Ran packer on wire line, set @ 6280', could not pull setting tool loose, pulled
wire line out of rope socket. Picked up 2" tbg, WITH w/overshot & jars, tripped jar
4 times. PCN, LD fish & tools. WITH open ended, circ 1 hr @ top of packer.3-24-67 WITH w/190 jts 1 1/2" non-upset tbg w/locator assembly on bottom. Stopped tbg 5' above
packer. Spotted 120 bbls oil mixed w/Kempac chemicals behind tbg, flushed tbg.
w/17 bbls oil. Spaced out tbg w/10' 1 1/2" sube, total length of string 6270' set
@ 6280'. Set 7000# on packer, squeezed w/11 bbls Kempac. Pressured up to 800#,
held OK. Rigged down blow out preventor, rigged up Xmas tree. Swabbed 7 hrs.3-25-67 Csg on vacuum while swabbing. Packer leaking, rigged up blow out preventor, picked
up tbg, circ. out all Kempac chemicals. Flushed csg w/40 bbls light oil, dis-
placed hole w/wtr. PCN. Ran another production packer set @ 6250', ran 189 jts.
1 1/2" tbg, 20' sube w/locator assembly & 5' tail pipe on bottom. Stopped tbg. 5'
above packer @ 6250'. Spotted 115 bbls oil mixed w/Kempac. Flushed tbg w/17 bbls
oil, set tbg down into packer. Set 7000# on packer. Nipped up Xmas tree.3-26-67 Swabbed well 6 hrs. Fluid level @ 4000' wtr & drig mud. Gas TSTM. Rig re-
leased @ 4PM 3-26-67.

3-28-67 Gauged 500 MCF after blowing 24 hrs. Making 1/2" stream of water.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. BAXTERTITLE SuperintendentDATE 3-31-67

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:TITLE E. E. BAXTER

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.