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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

| Y | KEC | AUEST F | ·OF | RALLO | WA | BLE AND | AUTHO | RIZA | TION | | | |
|--|---------------------------|----------------------|--------------------|-------------|--------------|---------------------------|----------------|------------------|-----------------|------------------------|---------------------|---------------------------------------|
| I. Operator | | TOTR | <u>AN</u> | SPOR | <u> </u> | IL AND NA | TURAL | GAS | • | | | |
| | | | | | | | | | | API No. | | |
| Meridian Oil Inc. | | | | | | | | | | | | |
| 1 | minata- | \$13.5 £ | 07. | 100 | | | | | | | | |
| P. O. Box 4289, Far | <u>mington</u> | , MM (| <u>5/4</u> | 99 | | | L | | | | | |
| New Well | , | Change i | a To | unsporter o | ø. | <u> </u> | her (Please i | explain) | | | | |
| Recompletion | Oil | C. Lange | | y Gas | " | | | | | | | |
| Change in Operator | Casingh | ead Gas | _ `` | onden sate | | F.f. | Footivo | 107 | 1 /00 | | | |
| If change of operator give name | | | | | | | <u>fective</u> | | | | | |
| and address of previous operator Be | La Deve | Iopmen1 | :_C | ompan | Y • | 238 Petr | oleum F | Plaza | , Fai | rmingtor | 1, NM 8 | 7401 |
| II. DESCRIPTION OF WELI | L AND LE | EASE | | | | | | | | - | | |
| Lease Name | Well No. Pool Name, Inclu | | | | | ding Formation Kind | | | | of Lease | | Lease No. |
| | Hancock Federal 3 Basin I | | | | n D | akota State, | | | | Federal or Fee 1043-03 | | |
| Location | | | | | | | | | | | | <i>∆</i> -0.5 |
| Unit Letter A | :Z | 90 | _ Fee | et From Ti | he _ | North Lin | e and 9 | 90 | F | eet From The | East | Line |
| 24 - | | | | | | | | | —· | occitom inc | | L1D6 |
| Section 24 Towns | hip 27 N | γ | Rai | nge] | 1W | ,N | МРМ, | San | Juar | 1 | | County |
| III. DESIGNATION OF TRA | NCDADT | en on o | | | | | | | | | | |
| III. DESIGNATION OF TRA Name of Authorized Transporter of Oil | MOPURIT | or Conde | 1L / | | JTA | JRAL GAS | | | | | | |
| Meridian Oil Inc. | | SI CUBBE | Territo | | | | | | | | form is so be s | |
| Name of Authorized Transporter of Casi | nobead Gas | | | Der Con [| - | P. 0. | Box 42 | 89 | Earmi | ngton, | NM 8749 | 99 |
| El Paso Natural Gas C | | | or i | Dry Gas [| | Address (Git | re address to | which a | pproved | copy of this j | form is so be s | tent) |
| If well produces oil or liquids. | Unit | Sec. | Tw | <u></u> | Rge | . Is gas actual | BOX 99 | U, Ea | ermin When | gton, N | N 87499 | } |
| give location of tanks. | _i | i | ĺ | ì | - | | • | • | i wuen | ſ | | |
| If this production is commingled with the | from any or | ther lease or | pool, | , give com | mine | ling order num | ber: | | <u> </u> | | | |
| IV. COMPLETION DATA | | | • | | • | | | | | | | |
| Designate Time of Completion | GD | Oil Well | | Gas W | ell | New Well | Workover | D | eepen | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion | | | | Ĺ | | i | İ | i - | p- <u>-</u> | 1 | i | l Kesv |
| Date Spudded | Date Com | ipi. Ready to | Pro | ď | | Total Depth | | | | P.B.T.D. | | |
| Fluming (DE DED DE CO | | | | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of F | Producing Fo | ormat | tion | | Top Oil/Gas | Pay | | | Tubing Dep | ch . | |
| Perforations | | | | | | | | | | | | |
| | | | | | | | | | | Depth Casin | g Shoe | |
| | | T 100:0 | | on :- | | | | | | | | |
| HOLE SIZE | TUBING, CASING AND | | | | | | | | | , | | |
| THOSE OFF | | CASING & TUBING SIZE | | | | DEPTH SET | | | | SACKS CEMENT | | |
| | | | | | | | | | | | | |
| | + | | | | | | | | | | | |
| | | | | | | | | | | | | |
| V. TEST DATA AND REQUE | ST FOR A | ALLOWA | ABL | Æ | | | | | | l | | |
| OIL WELL (Test must be after | recovery of u | otal volume | of loc | ad oil and | mus! | be equal to or | exceed top a | llowable | for this | depth or be t | for full 24 hou | re) |
| Date First New Oil Run To Tank | Date of Te | st | <u>-</u> | | | Producing Me | thod (Flow, | pump, g | as lift, e | (c.) | Or / 1012 2 7 71012 | *** |
| | | | | | | | | . , • | • | i h |) En | _ |
| Length of Test | Tubing Pre | STIRE | | | | Casing Pressu | ıre | | | Choke \$ | - 6 | FIME |
| | | | | | | | | | | \(\hat{i}\) | | - |
| Actual Prod. During Test | Oil - Bbls. | | | | | Water Park | EC | | V B | Gas- MCF | FRA | 0 - |
| | | | | | | l lu) | 5 69 | | | | EBO | <i>3</i> |
| GAS WELL | | | | | | M | | | | | COA | |
| Actual Prod. Test - MCF/D | Length of | Test | | | | Bbis. Conden | militari | 7 13(|)9 - | Gravity of C | Conde DIST. | * DIV |
| | | | | | | | 9 mm mm min | . 6. 2 | 200 | | णडा. | 3 |
| esting Method (pitot, back pr.) | Tubing Pre | essure (Shut- | in) | | | Casing Pressu | pe (Shuk-in) | 77.4 | | Choke Size | | |
| | | | | | | | 4.1 | | | | | |
| L OPERATOR CERTIFIC | ATE OF | COMP | LIA | NCE | | | | | | 1 | | · · · · · · · · · · · · · · · · · · · |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | | | | | | | |
| is true and complete to the best of my | icnowledge at | nd belief. | | | | Date | Approv | ed | | 21 | | |
| San Tim | | e e | | | | | , ,pp104 | | | | | |
| Signature Signature | ued | | | | _ | D., | | O r | iginal S | Figure 1 15 F | WEXT O | M. |
| Peggy Bradfield | Po | gulato | % 1/ | Affa: | ~ | By_ | <u> </u> | | - | ERVISOR DIS | TRICT # 5 | |
| Printed Name | | yu ia co | <u>ry</u> Title | | ĽΖ | | | | Sup | ERAISOK DIS | | |
| 2/8/89 | /5 | 05) 32 | | | | Title. | | | | | | |
| Date | | | | No. | _ | | | | | | | |
| | | | | | | 1.1 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.