District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

[.	REQU	EST FOR .	ALLOWA	BLE A	AND A	AUTHOR	IZAT	ION T	IO TR	ANSI	PORT	
		1 Operator name									D Numbe	T
CROSS TIMBERS OPERATING COMPANY								167067 Reason for Filing Code //, /GA				
	6001 Hig Farmingt	hway 64 on, NM 8740	01								_	Code 1/,/98 r 12/1/97
4 API Numi			⁵ Pool Name							Ī	6 Pos	ol Code
30-045-0		FULCHER KUTZ PC						77200				
⁷ Property Co		* Property Name J C GORDON B					9 Well No				l Number	
I. 10 Surface	Location			CONDO					-		<u>_</u>	
Ul or lot no. Secti			Lot.Idn	Feet fro	om the	North/South	Line	Feet from	n the	East/We	st line	County
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11 Botton	n Hole Lo	cation		- •								
UL or lot no. Secti	on Towns	hip Range	Lot.Idn	Feet fro	om the	North/South	Line	Feet fror	n the	East/We	st line	County
12 Lse Code 13 Pro	ducing Method	Code 14 G	as Connection	Date 1	15 C-129	Permit Numbe	т 16	C-129 E	Effective D	Pate	¹⁷ C-12	29 Expiration Date
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II. Oil and Ga	as Transpo	orters										
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