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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State FEDERAL Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

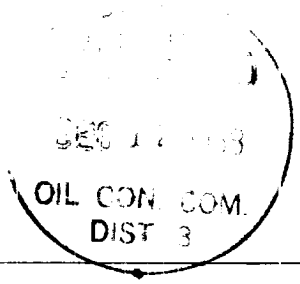
| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> XXXXX Condensate | 7. Unit Agreement Name |
| 2. Name of Operator HUSKY OIL COMPANY | 8. Farm or Lease Name BOLACK |
| 3. Address of Operator P. O. BOX 380 CODY, WYOMING 82414 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1850 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 27N RANGE 11W NMPM. | 10. Field and Pool, or Wildcat BASIN DAKOTA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6330' RT | 12. County SAN JUAN |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A Baker Model P 2-3/8" x 4-1/2" packer with two seal sections and a perforated tube was run on 2-3/8" tubing and set at 6472'. Circulation was established with 2% KCl water. 90 barrels of Ken Pack was placed in annular space with 3 barrels being squeezed into holes in the casing at 800 psig. Remaining Ken Pack was circulated to pit. Ken pack was displaced with 28 bbls. of 40° API Gravity crude. Packer was landed with 15,000 lbs. of compression. Perforations 6512' to 24' and 6558' to 74' were acidized with 500 gals. of 15% MCA and displaced with 37 bbls. of 2% KCl water. Maximum pressure 2000 psig. Minimum pressure 900 psig. Pressure broke from 1500 psig to 900 psig after acid cleared perfs. Average rate 2 BPM. ISIP 100 psig



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. H. Earnest TITLE H. H. E ARNEST DIST. PRODUCTION SUPT. DATE 11/22/68

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #8 DATE DEC 12 1968

CONDITIONS OF APPROVAL, IF ANY: