NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)			
Name of Company Address Utah Southern Cil Company 1825 First Matienal Rank Bldg. Dermeer Colo.			
ank Bldg., Denver, Colo.			
Range			
4 4.00			
2-25-59 Unical packed THIS IS A REPORT OF: (Check appropriate block)			
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):			
OFFFVEN			
(1) Perforated 5-1/2" casing with 4 - 1/2" Jet shots as follows: 5208' - 5216' (K.S.) 5220' - 5230' (K.S.) 5238' - 5244' (K.S.) 5248' - 5252' (K.S.) (2) Sand-fract with 40,000 gallons lease crude and 40,000f sand (20-40 mesh) through 5-1/2" casing; spearheaded with 600 gals. HCA mod scid, 20 bbls. Horflo and 162 bbls. lease crude. Injection rate 48 bbls/min. Pump pressure 2200f to 2400f			
rn Gil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA			
D F Elev. T D PBTD Producing Interval Completion Date			
Oil String Depth			
Perforated Interval(s)			
RESULTS OF WORKOVER			
GOR ubic feet/Bbl Gas Well Potential MCFPD			
I hereby certify that the information given above is true and complete to the best of my knowledge.			
Harry S. M. Saurell			
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OIL CONSERVATION COMMISSION		
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