

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado March 24, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Utah Southern Oil Co., Government-Jarrigan, Well No. 2, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D 19 T27N R. 13W Undesignated Pool
Town Letter

San Juan County. Date Spudded February 7, 1959 Date Drilling Completed Feb. 20, 1959

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6121' (K.B.) Total Depth 5340' (K.B.) PBTD 5291' (K.B.)

Top Oil ~~Pay~~ 5164' (K.B.) Name of Prod. Form. Lower Gallup Sand

PRODUCING INTERVAL -

Perforations 5208 - 5252 ft. (K.B.)

Open Hole _____ Depth _____ Casing Shoe 5325' (K.B.) Depth _____ Tubing 5218'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8</u>	<u>407</u>	<u>200</u>
<u>5-1/2</u>	<u>5325</u>	<u>200</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

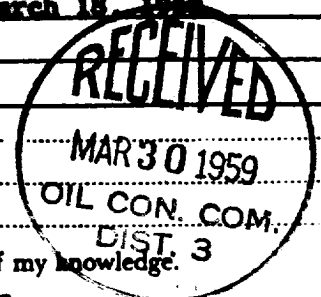
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sd. (20-40) mesh, 40,000 gals. lease crude, 600 gal.

Casing _____ Tubing _____ Date first new _____ HCl acid
Press. 2200/2400 Press. _____ oil run to tanks March 18, 1959

Oil Transporter McLeod Corporation

Gas Transporter None

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 30 1959, 19 _____

Utah Southern Oil Company
(Company or Operator)

By: Harry S. M. Jewell
(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

Title Production Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Utah Southern Oil Company

Address 1825 First National Bank Bldg.

