

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-603-1044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract #4

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND

Sec. 20, 27N, 17W, South
Table Mesa Area.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Wildcat

2. NAME OF OPERATOR
Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR
Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space At surface
Center of NE 1/4 of NW 1/4, 660' FWL & 1980' FWL, Sec. 20,
T-27N, R-17W, San Juan County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5313', DF 5326' & KB 5327'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Drill Stem Tests #4 & 5

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/5/64 - DST #4 - Tested from 7420' to 7520', Mississippian Zone, 4 Hr. Test, 3-1/2" DP, No Water Cushion, 5/8" Btm. & 1" Top Opening in Tool. Opened tool, had a strong blow immediately and non-inflammable gas for remainder of test. Gas Vol. 45 MCF/Daily Rate. Gas Vol. increased to 49 MCF/Daily during last hr. of test. Closed tool for 90 Min. BHP. Pulled packers loose, recovered 175' of gas cut drlg. mud, slightly cut by water. Had a scum of oil, but seemed to be oil used in mud stream. IHP 4088#, IFF 103#, FFP 103#, 10 Min. BHP 3915#, 20 Min. 3958#, 30 Min. 3973#, 40 Min. 3973#, 50 Min. 3973#, 60 Min. 3973#, 70 Min. 3973#, 80 Min. 3973#, 90 Min. 3973# and FHP 4059#.

11/6/64 - DST #5 - Tested from 7520' to 7571', Mississippian Zone, 4 Hr. Test, 3-1/2" DP, No Water Cushion, 5/8" Btm. & 1" Top Opening in Tool. Opened tool, had a strong blow immediately and continued thru out test. Gas to surface in 2 hrs. & 10 Min.. Gas will flair briefly and go out. Gas Vol. too small to measure. Closed tool for 90 Min. BHP. Pulled packers loose, recovered 29' of free oil, 46 Grav. & 68°, 203' of oil & gas cut drlg. mud, no water, est. recovery 5% oil. IHP 4318#, IFF 74#, FFP 118#, 10 Min. BHP 162#, 20 Min. 206#, 30 Min. 250#, 40 Min. 323#, 50 Min. 382#, 60 Min. 441#, 70 Min. 529#, 80 Min. 629#, 90 Min. 715#, FHP 4203# and Btm. Hole Temp. 165°.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Clerk

11/11/64

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

U. S. GEOLOGICAL SURVEY
FARMINGTON, UTAH

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.