

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-603-1044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract #4

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, 27N, 17W, South Table Mesa Area.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER **Wildcat**

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Center of NE $\frac{1}{4}$ of NW $\frac{1}{4}$, 660' PNL & 1980' PNL, Sec. 20, T-27N, R-17W, San Juan County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5313', DF 5326' & KB 5327'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Drill Stem Tests #6 & 7

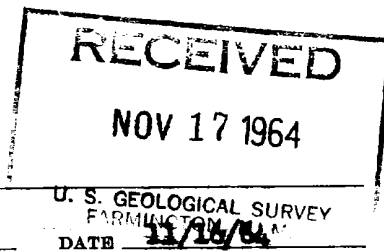
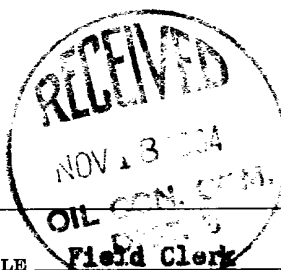
X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/13/64 - DST #6 - Tested from 7750' to 7850', Devonian Zone, 4 Hr. Test, 3-1/2" DP, No Water Cushion, 5/8" Btm. & 1" Top Opening In Tool. Opened tool, had a strong blow immediately, gas to surface in 1 hr. & 15 min. & continued good blow for remainder of test. Gas would flair 6" & go out. Gas Vol. to small to measure. Closed tool for 90 Min. BHP. Pulled packers loose, recovered 125' heavy gas cut drlg. mud, 89' gas cut drlg. mud w/scum of oil, 525' 9# Saltwater. IHP 4474#, IFP 146#, FFP 292#, 90 Min. BHP 4040# & FHP 4474#.

11/15/64 - DST #7 - Tested from 7849' to 7895', Aneth Zone, 1-1/2 Hr. Test, 3-1/2" DP, No Water Cushion, 5/8" Btm. & 1" Top Opening In Tool. Opened tool, had a very weak blow of air immediately, died in 30 Min.. Closed tool for 90 Min. BHP. Recovered 15' of drlg. mud, no show of gas, oil or water. IHP 4447#, IFP 29#, FFP 29#, 90 Min. BHP 132# & FHP 4448#.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Clerk

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.
DATE **11/18/64**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.