NO. OF COPIES RECEIVED	X		
DISTRIBUTION	NEW MENUO	00.00===.	
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
FILE	REQUE	ST FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO I	RANSPORT OIL AND NATURA	L GAS
OIL /			
IRANSPORTER		INLAND CORPORATION	PURCHASED ALL THE ASSETS
GAS		OF BOTH LaMAR TRUCKI	NG, INC. AND INLAND CRU DE,
OPERATOR		INC. THIS PURCHASE INC	CLUDED N. M. S. C. C.
PRORATION OFFICE		PERMIT # 670 WHICH HA	AS SEEN TRANSFERRED TO
Sperator		INLAND CORPORATION.	
TENNECO OIL	COMPANY		CLYDE C. LaMAR, PRESIDENT
Address		Ī	NLAND CORPORATION
Box 1714	Durango, Colorado	<u> </u>	
Reason(s) for filing (Check prop	er box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recom; letion	Oil Dry	Gas Effective June	1. 1965
Change in Cwnership	Casinghead Gas Cor	ndensate X	
			· · · · · · · · · · · · · · · · · · ·
If change of ownership give na and address of previous owner			
DESCRIPTION OF WELL A		Name, Including Formation	Kind of Lease
* #1	1		
	1	Dakota	State, Federal or Fee
Location			
Unit Letter A	Feet From The	Line and Feet Fro	om The
Line o: Section 21	, Township 27N Range	127 , NMPM,	County
Caribon + Corners	of Cosinghead Gas or Dry Gas	Box 457	proved copy of this form is to be sent) proved copy of this form is to be sent)
		Box 990 F	In court of the last of the la
El Paso Naturel C	Unit Sec. Twp. Rge.	Is gas actually connected?	arrington, Nev Mexico When
If well produces oil or liquids, give location of tanks,			
	A 21 27 1		
	ed with that from any other lease or po	ol, give commingling order number:_	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Comp		New Well Workover Deepen	Frug Buck Stille Nes-V. Diff. Nes
	1		
Date Spud ied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pocl	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	-		Depth Casing Shoe
	TUBING, CASING.	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			SHOW OF THE PARTY
	• • •	-	
	<u> </u>		
TEST DATA AND REQUES			oil and must be equal to or exceed top allo
OIL WELL		depth or be for full 24 hours)	
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test			
1	Tubing Pressure	Casing Pressure	Choke Size
1	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size Gas-MCF
Actual Prod. During Test			
Actual Prod. During Test			
-			
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D			

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

(Signature)

District Office Supervisor

(Date)

(Title)

5-24-65

This form is to be filed in compliance with RULE 1104.

Original Signed Emery C. Arnold

Casing Pressure

APPROVED_

TITLE Supervisor Dist. # 3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

MAY 26 1965

KOIL CON. COM

OIST. 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.