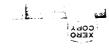
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Tenneco Oil Company, Page 2

FORM LETTER #41

CHANGE TO:

CURRENT RECORDS:

## Basin Dakota Pool

A rap akota Gas Unit A #1	D-1-29-12	Allan A #1	
passett Gas Unit #1	D-33-30-10	Bassett Com #1 C-104 Required	
W.O. Berger USA #2	D-23-26-11	Berger #2	
W.O. Berger USA #3	1-22-26-11	Berger #3	
W.O. Berger USA #4	C-22-26-11	Berger #4	
W.O. Berger USA #5	0-14-26-11	Berger #5	
Berger, W.O. Gas Unit A #1	J-21-26-11	Berger A #1	
Tom Bolack Gas Unit A #1	B-2-27-11	Bolack A #1	
Caldwell Gas Unit A #1	J-27-26-11	Caldwell A #1	
Glenn H. Callow Gas Unit A #1	D-27-29-13	Callow A #1	
Coldiron Dakota Gas Unit A #1	K-2-30-11	Coldiron Com A #1 C-104 Required	
Cornell Dakota Gas Unit A #1	D-10-29-12	Cornell A #1	
Cornell Dakota Gas Unit B #1	D-14-29-12	Cornell B #1	
Cornell Dakota Gas Unit C #1	D-11-29-12	Cornell C #1	
Cornell Dakota Gas Unit D #1	0-12-29-12	Cornell D #1	
Cornell Dakota Gas Unit E #1	M-12-29-12	Cornell E #1	
Dudley Cornell A USA #1	0-1-29-12	Dudley Cornell A #1	
Marquis G. Eaton Gas Unit A #1	P-25-29-11	Eaton A #1	
Foster, T.J. USA #2	D-18-26-7	Foster #2	
Bernard R. Gerard Unit A #1	E-21-29-13	Gerard A #1	
R.P. Hargrave #1	C-4-27-10	Hargrave #1	
R.E. McKenzie Gas Unit A #1	A-9-30-12	McKenzie A #1	
R.E. McKenzie Gas Unit B #1	K-9-30-12	McKenzie B #1	
R.E. McKenzie Gas Unit C #1	B-20-30-12	McKenzie C #1	
Elvin J. Payne Gas Unit A #1	C-19-29-10	Payne A #1	
Riddle H.K. GU A #1	A-9-27-9	Riddle A #1	
San Juan Gravel Dakota Gas Unit	A #1,P-21-29-13	San Juan Gravel A #1	
Scott Dakota Gas Unit A #1	1-20-20-13	SCOLL A TI	
Sullivan Gas Unit A #1	C-25-29-11	Sullivan A #1	
Sullivan Frame Gas Unit A #1	D-30-29-10	Sullivan Frame A #1	
USA Glenn H. Callow #8	0-27-29-13	Callow #3	
USA Glenn H. Callow #9	1-28-29-13	Callow #9	
USA Glenn H. Callow #11	F-28-29-13	Callow #11	
USA Glenn H. Callow #12	C-33-29-13	Callow #12	
USA Clyde B. Gartner #1	D-27-26-11	Gartner #1	
J.M. Valdez Gas Unit A #1	1-24-29-11	Valdez A #1	
Watson, H.O. #1	G-22-27-12	Watson #1	
Watson, H.O. #2	E-22-27-12	Watson #2	
Watson, H.O. B #1	A-21-27-12	Watson B #1	

## South Blanco Pictured Cliffs Pool

H.K. Riddle Unit 2 #1	B <b>-</b> 9-27-9	Riddle 2 #1
Sullivan, R. Bruce Unit #1	1-9-27-9	Bruce Sullivan #1

## Blanco Mesaverde Pool

Francisco Stope "

Blanco State Unit   #1 Blanco State Unit   I #1 Jackson, Helen #1 H.K. Riddle Dakota Gas Unit A #1 State #1 State #2 State #3	G-2-30-11 K-2-30-11 A-34-29-9 A-9-27-9 M-32-30-9 M-16-30-9 N-32-29-9	Blanco Com I #1 Blanco Com 2 #1 Helen Jackson #1 Riddle A #1 State Com #1 State Com A #2 State Com B #3 State Com C #4	C-104 Required C-104 Required C-104 Required C-104 Required C-104 Required C-104 Required
State #4	N-32-29-9	State Com C #4	C-10+ Requires

cc: OCC, Santa Fe
U.S.G.S., Farmington
File
Supervisor
Operator
El Paso Nat'l Bas (2)
McWood Corporation
Southern Union Gas Co.
Southern Union Gathering Co
Four Corners Pipeline
LaMar Trucking Co.
Plateau, Inc.

APPROVED

Effective 12-1-50

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SANTA FE	1		
FILE	_/_	~	
U.S.G.S.	Ĺ		
LAND OFFICE			
TRANSPORTER	OIL		
TAXAS: GITTER	GAS	1	
OPERATOR	1		
PRORATION OF	ľ		
			-

	SANTA FE		7	$\dashv$	_	ONSERVATION COMM FOR ALLOWABLE	ISSION	Form C-104 Supersedes Old	C-104 and C-11
	FILE		/	-	REGOLOT	AND		Effective 1-1-65	
	U.S.G.S.				AUTHORIZATION TO TRA	* **	VATURAL (	245	
	LAND OFFICE				***************************************		TATORAL (	<i>3</i> /3	
	TRANSPORTER O	)IL							
		AS	4						
	OPERATOR		4						
I.	PRORATION OFFIC	E					·		·
	Operator Tenneco O	47 (	]Omr	າລກໜ	7				
	Address		1mo	Jan			· <del></del>		
	Suite 120	O Li	nco	oln	Tower Building, Denver,	Colorado 8020	)3		
	Reason(s) for filing (Ch.	eck pr	oper	box)		Other (Please			
	New Well	]			Change in Transporter of:	_ Effe	ective 9-	1_70	,
	Recompletion	]			Oil Dry Ga	1 1 1	•		i
	Change in Ownership	<u> </u>			Casinghead Gas Conden	sate X			
	If change of ownership	- wive		_					
	and address of previou								
	•							<b>₹</b>	
II.	DESCRIPTION OF V	WELL	_ AN	DL	EASE Well No.; Pool Name, Including Fo	remation	Kind of Lease	B	Lease No.
		D				7111411411	State, Federa	j	Ledse No.
	Watson, Co.	D •			1 Dakota				J
	1			90	Feet From The North Lin	700		The Kast	
	Unit Letter A	;		40	Feet From The / W WW Lin	e and	Feet From	The 7000	
	Line of Section	21		Town	iship 27N Range 1	2W , NMPM	,		County
		~			2/4	&.N	,		
III.	DESIGNATION OF 1	TRAN	SPC	ORTI	ER OF OIL AND NATURAL GA	S			
	Name of Authorized Tra					Address (Give address )	o which appro	ved copy of this form is to	be sent)
	The Permian Co	orpo	rat	ion		P. O. Box 3119	Midlan	d. Texas ved copy of this form is to be sent)	
	Name of Authorized Tra	nsport	er of	Casir	nghead Gas or Dry Gas	Address (Give address )	d which approx		
							<del></del>		
	If well produces oil or li	iquids			Unit Sec. Twp. Rge.	Is gas actually connecte	ed? Whe	en .	
	give location of tanks.				A 21 27 12				
	If this production is co	ommin	gled	with	that from any other lease or pool,	give commingling order	number:		
IV.	COMPLETION DAT.	<u>A</u>			Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Restv.
	Designate Type of	of Co	mple	etion		I I I I I I I I I I I I I I I I I I I	, Doupen	1 1 1 Danie Hes	
	Date Spudded			1	Date Compl. Ready to Prod.	Total Depth	_i	P.B.T.D.	_i
	Date Spaces			- 1					
	Elevations (DF, RKB, R	T. GR	. etc	.,	Name of Producing Formation	Top Oil/Gas Pay	<del></del>	Tubing Depth	
				1				•	
	Perforations							Depth Casing Shoe	
					TUBING, CASING, AND	ID CEMENTING RECORD			
	HOLE SIZ	HOLE SIZE		+	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
								<u> </u>	
					D ATT OWART F		21 1 1		
V.	TEST DATA AND R	EQU	EST	FO	RALLOWABLE. (Test must be a) able for this de	ter recovery of total volu oth or be for full 24 hours	me oj toda ott: }	and must be equal to or ex	cceea top attow=
	Date First New Oil Run	To To	inks		Date of Test	Producing Method (Flou	, pump, gas li	(t, etc.)	
				İ	•				
	Length of Test				Tubing Pressure	Casing Pressure		Choke Size	
								्री व	<i>13. ;</i>
	Actual Prod. During Tes	st		ľ	Oil-Bbls.	Water-Bbls.		Gas - NOT	' /
								D:67-01	(4./
								1.3	Market 1
	GAS WELL								
	Actual Prod. Test-MCF	.\D			Length of Test	Bbls. Condensate/MMC	<b>F</b> '	Gravity of Condensate	
	Testing Method (pitot, b	( t -	- 1		Tubing Pressure (Shut-in)	Casing Pressure (Shut	-tn)	Choke Size	
	lesting Method (pitot, o	yaes pr	.,		I do no bias of a do no company	Coamy Fressure (Dute	,	Chicke bize	
w	OFPOSITION TO THE PARTY OF THE		n		F		CNICEDIA	TION COMMISSION	
VI.	CERTIFICATE OF	COM	PLIA	anci	E	1			l
	<b>e</b> e a a a a a a a a a a a a a a a a a a	basely eastify that the sules and resulations of the Oil Consequenties			SEP 3 1970				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					711 110 110 110 110 110 110 110 110 110			
						BY Original Staned by A. R. Kendrick			
						TITLE PETROLEUM ENGINEER DIST. NO. S			
									1104
								compliance with RULE vable for a newly drilled	d or deenened
		7:	15	ignati	ure)	well, this form mus	pe accombs	nied by a tabulation of	the deviation
	(Signature) Sr. Production Clerk					well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	8-27-70			(Title	;)	All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner,			
	<u> </u>		'						
(Date)						well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.