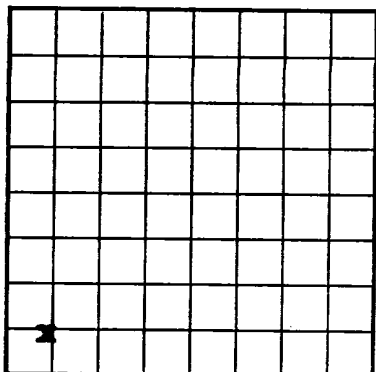


Form 9-380



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078625
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Tom Bolack Address 1010 N. Dustin, Farmington, N. M.
Lessor or Tract Campbell Field Fulcher-Kutz State New Mexico
Well No. 1 Sec. 18 T27N R 8W Meridian N.M.P.M. County San Juan
Location 400 ft. (N.) of S Line and 565 ft. (E.) of W Line of Sec. 18 Elevation 6039
(Derive from reliable level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Tom Bolack

Date June 1, 1953 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling March 29, 1953 Finished drilling May 25 22, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2056 to 2140 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	25.4	8	Armed	971					Surface
7 1/2	20	8	Armed	1000					Prod. seg.
1		11 1/2	Rep				2120	2130	Syphon.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	971	75	HOWCO		circulated single stage
7 1/2	2056	100	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2 "	reg.	ENG	300	5/22/53	2066-2140	2140

TOOLS USED

Rotary tools were used from 97 feet to 2100 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 97 feet, and from 2100 feet to 2140 feet

DATES

May 23, 1953 Put to producing _____, 19_____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 440 mcf Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 602 lbs.

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

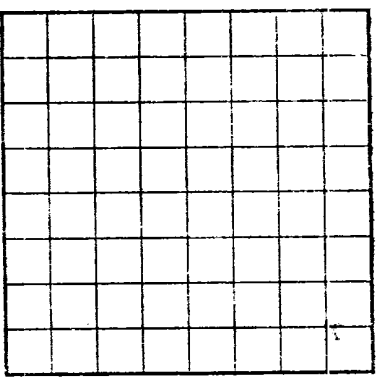
FROM—	TO—	TOTAL FEET	FORMATION
0	100	100	Blue shale with sand streaks.
100	122	22	Sand
122	576	454	Gray shale with sand streaks.
576	745	169	Sand and shale
745	1020	275	shale
1020	1050	30	Hard white sand
1050	1070	20	Gray shale
1070	1090	20	Gray sand
1090	1180	90	Gray shale with sand streaks
1180	1205	25	Hard sand
1205	1255	50	Blue shale, sticky
1255	1280	25	Sand
1280	1480	200	Gray shale with thin sand streaks
1480	1495	15	Gray sand
1495	1920	425	Shale
1920	1930	10	coal
1930	2000	70	Sandy shale, gray and rotten
2000	2010	10	coal
2010	2040	30	Soft sandy shale
2040	2050	10	coal
2050	2056	6	shale
2056	2140	84	Pictured Cliffs sand

FORMATION RECORD—Continued

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company _____
Lessor or Trust _____
Well No. _____
Location _____ of _____ line and _____ ft. _____
Sec. _____ T. _____ R. _____
County _____ State _____
Address _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____
Title _____
Date _____

The summary on this page is for the condition of the well at above date.
Commenced drilling _____
Finished drilling _____
19 _____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size per foot	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Performance From— To—	Purpose
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "added" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in, list for water, state kind of material used, position, and results of pumping or testing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE
10-45001-3

MUDGING AND CEMENTING RECORD

Water used	Number sacks of cement	Method used	Mud gravity	Amount of mud used
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PLUGS AND ADAPTERS

Heavy plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shells used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

The production for the first 24 hours was _____ barrels of fluid of which _____ was oil; _____ was water; and _____ sediment.
It was well, cut. ft. per 24 hours _____
Rock pressure, lbs. per sq. in. _____
Gallons gasoline per 1,000 cu. ft. of gas _____
Gravity, °Bé _____
Put to producing _____
19 _____

EMPLOYEES

Driller _____
Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Gravel
10	20	20	Sand
20	30	30	Clay
30	40	40	Sand
40	50	50	Gravel
50	60	60	Sand
60	70	70	Clay
70	80	80	Sand
80	90	90	Gravel
90	100	100	Sand
100	110	110	Clay
110	120	120	Sand
120	130	130	Gravel
130	140	140	Sand
140	150	150	Clay
150	160	160	Sand
160	170	170	Gravel
170	180	180	Sand
180	190	190	Clay
190	200	200	Sand
200	210	210	Gravel
210	220	220	Sand
220	230	230	Clay
230	240	240	Sand
240	250	250	Gravel
250	260	260	Sand
260	270	270	Clay
270	280	280	Sand
280	290	290	Gravel
290	300	300	Sand
300	310	310	Clay
310	320	320	Sand
320	330	330	Gravel
330	340	340	Sand
340	350	350	Clay
350	360	360	Sand
360	370	370	Gravel
370	380	380	Sand
380	390	390	Clay
390	400	400	Sand
400	410	410	Gravel
410	420	420	Sand
420	430	430	Clay
430	440	440	Sand
440	450	450	Gravel
450	460	460	Sand
460	470	470	Clay
470	480	480	Sand
480	490	490	Gravel
490	500	500	Sand
500	510	510	Clay
510	520	520	Sand
520	530	530	Gravel
530	540	540	Sand
540	550	550	Clay
550	560	560	Sand
560	570	570	Gravel
570	580	580	Sand
580	590	590	Clay
590	600	600	Sand
600	610	610	Gravel
610	620	620	Sand
620	630	630	Clay
630	640	640	Sand
640	650	650	Gravel
650	660	660	Sand
660	670	670	Clay
670	680	680	Sand
680	690	690	Gravel
690	700	700	Sand
700	710	710	Clay
710	720	720	Sand
720	730	730	Gravel
730	740	740	Sand
740	750	750	Clay
750	760	760	Sand
760	770	770	Gravel
770	780	780	Sand
780	790	790	Clay
790	800	800	Sand
800	810	810	Gravel
810	820	820	Sand
820	830	830	Clay
830	840	840	Sand
840	850	850	Gravel
850	860	860	Sand
860	870	870	Clay
870	880	880	Sand
880	890	890	Gravel
890	900	900	Sand
900	910	910	Clay
910	920	920	Sand
920	930	930	Gravel
930	940	940	Sand
940	950	950	Clay
950	960	960	Sand
960	970	970	Gravel
970	980	980	Sand
980	990	990	Clay
990	1000	1000	Sand

FORMATION RECORD—Continued