## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORTH C-104
Revised 10-01-78
Format 06-01-83
Page 1

<u>J.</u>								20210	
Operator	Oil Commanu		Chiomin.				(D) [	EGEIVI	EIM
	Oil Company		= <del>WK!*IJ</del>				105		
P. O. Box	x 3249, Eng	lewood	, CO 8	0155			D ()	SEP 06 198 <b>5</b>	را
Reason(s) for filin	g (Check proper box)					Other (Please e.	xplain)	0011 01	
New Well	Cha	ange in Trans	sporter of:				Oli	. CON. DI	<b>V.</b>
Recompletion	n	] Oil		Dry	Gas			DIST. 3	
Change in Ov	· ·	Casinghea	nd Gas	Con	densate	Well N	ame	estable de	
If change of owner and address of pre		El P	aso Nat	ural Gas	, P.O.	Box 4990, Farm	ington, N	M 87499	
II. DESCRIPTI	ON OF WELL A	AND LEAS	SE						
Lease Name			Well No.	Pool Name, Ir	cluding Forma	ation	Kind of Lease State, Federal or	USA	Lease No.
Florance	D LS		10	Blanco	-MV Ext	t.	State, Pederal or	NM	03380
Location				<u> </u>			<del></del>		1
Unit Letter	В	:	1	Feet From Th	eN	Line and	1650	Feet From The	
Line of Section	17		Township	27N		Range 8W	, NN	<sub>IPM.</sub> San Juan	County
Name of Authorize Conoco It Name of Authorize	TION OF TRANS of Transporter of Oil nc. Surface of Transporter of Casin Natural Gas	or Conden Trans ghead Gas	portation or Dry Gas	on	Rge.	P. O. Box 46  Address (Give address to white P. O. Box 46  Address (Give address to white P. O. Box 49  Is gas actually connected?	O, Hobbs, ch approved copy o	NM 88240 I this form is to be sent) ngton, NM 87	499
If well produces oil give location of tar		į	B 17	27N	8W	Yes	į		
	commingled with that					I		*** * * * * * * * * * * * * * * * * * *	
NOTE: Compa	lete Parts IV an  ATE OF COMPI  I the rules and regulat information given is tr	d V on re	everse side	if necessar	<b>y.</b> een complied		OIL CONSER	VATION DIVISION	SEP_0 6 1985
Sir	tm=	Kum				TITLE This form is to be filed in	compliance with F	··· <del>···</del>	GPERVISOR DISTRICT 雅 3
Sr. Regula	atory Analy	(Signature	7			panied by a tabulation of th	ne deviation tests to	aken on the well in accord	
	SE	P (Title)	ADE E			li	II, and VI for chang	• •	new and recompleted walls. d or number, or transporter,
		(Date)				11		h pool in multiply complet	led wells.

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Cas - MCF Water - Bbts. .sidB - liO Actual Prod. During Test Choke Size Casing Pressure Tubing Pressure Length of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL SACKS CEMENT T32 HT930 CASING & TUBING SIZE HOLE SIZE TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) .O.T.8.9 Total Depth Date Compl. Ready to Prod. Date Spudded Designate Type of Completion — (X) Cytean nio Plug Back Deepen New Well Gas Well Oil Well IV. COMPLETION DATA

٦:	NEΓ	SAS

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Testing Method (pilot, back pr.)	Tubing Presssure (Shut-in)	Casing Pressure (Shut-in)	Сhoke Size
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate