

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Ed Nicholson

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

(303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL

1650' FEL

Sec. 17 T 27N R 8 W

5. Lease Designation and Serial No.

NM-003380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FLORANCE /D/ LS 010

9. API Well No.

3004506444

10. Field and Pool, or Exploratory Area

BLANCO-MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU On 3/12/93. Called Wayne Townsend at BLM and received approval to modify procedure due to excessive cement volumes - BLM agreed and approved the revisions. Blend used on the job was 65/35 blend with 2% GEL. TIH w/TBG spot 101 sks cmt 2962' to 2489'. TOH lay dn 15 jts, reverse out, spot 19 sks mud 2489' to 2100', TOH TBG, TIH w/wire line, perf w/4 shots at 2100', TOH wireline, TIH with 7 5/8 retainer set at 2063, mix and pmp 100 sks cmt below retainer, pull out, spot 49 sks cmt to 1844'. TOH to 1844' reverse out, spot 81 sks mud at 1844' to 250', TOH lay DN TBG. Attempt to pmp and est rate through csg leaks 150' to 200'. Could not est rate, TIH wireline to 250' perf w/4 shots at 250', TOH wireline, pmp to est rate. Mix and pmp 97 sks cmt, circ cmt out braidenhead sd wait for crew to NDBOP check cmt level in csg, top off full. Cutoff WH and install P&A marker. Prepare to RDSUMO on 3/15/93.

Note: With prior approval from BLM, Wayne Townsend, and Ron Snow BLM Rep on site, the original procedure was modified to reduce excessive cmt volumes and, with input from BLM and Halliburton, we were able to design and test some cement blends that still exceed the BLM quality and control regulations but at a much lower cost.

If you have any questions please call E. R. Nicholson at 303-830-5014

Approved on 3/24/93 by [Signature]
Blending unit sent to Halliburton
surface wellhead to be completed

14. I hereby certify that the foregoing is true and correct

Signed

ER Nicholson

Title

Sr Adm Analyst

Date

3-24-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

DISTRICT MANAGER