

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 7-7-60

RE: Proposed NSP _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated JUNE 30 1960
for the SKELLY JOHN CHARLES #7 N-13-27N-9W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approve
Question 2 is okay by Memo: 18-58

Yours very truly,

OIL CONSERVATION COMMISSION

A. R. Headrick

Drawer 510
Farmington, New Mexico
June 30, 1960

Subject: Application for Mesa
Verde - Dakota Dual
Completion
John Charles Well No. 7

Mr. A. L. Porter
Oil Conservation Commission
P. O. Box 1901
Santa Fe, New Mexico

Dear Sir:

In accordance with the provisions of Order No. R-1214, dated July 3, 1958, amending Rule 112-A for multiple completions and Memorandum No. 18-58, it is respectfully requested that Skelly Oil Company be granted administrative approval to dually complete the John Charles well No. 7, located in Unit N, Section 13, T27N, R9W, in the Mesa Verde and Dakota zones.

We are submitting the attached "Application for Dual Completion", together with a diagrammatic sketch of the dual completion and plat showing applicable well locations. A copy of the electric log with pertinent data indicated thereon, is being submitted to the District Office in Aztec, New Mexico. Offset operators are being furnished copies of this letter and "Application for Dual Completion" by registered letter this date.

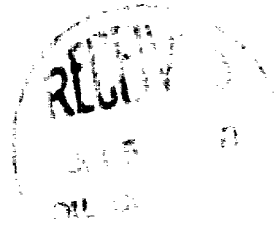
A packer leakage test will be submitted at a later date.

Yours very truly,

(Signed) P. E. Cosper
P. E. Cosper

ENC:HAS:pt

cc: E. C. Arnold - NMOCC (2)
Aztec Oil & Gas (1)
George Selinger (1)



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Blanco Mesa Verde - Undesignated Dakota		County San Juan	Date June 30, 1960
Operator Skelly Oil Company		Lease John Charles	Well No. 7
Location Unit N	Section 13	Township 27N	Range 9W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO **X**
2. If answer is yes identify one such instance: Order No. _____; Operator, Lease, and Well No.:

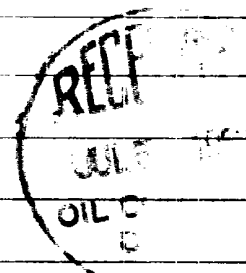
3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Mesa Verde	Dakota
b. Top and Bottom of Pay Section (Perforations)	4290 - 4386'	6374 - 6480'
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Artes Oil & Gas Company, Box 570, Farmington, New Mexico



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification **Registered Letter dated June 30, 1960.**

CERTIFICATE: I, the undersigned, state that I am the **District Superintendent** of the **Skelly Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

(Signed) **R. E. Cosper**

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

35143 SW/4 Q48-17

John Charles No. 7

3514 SW/4 Q48-17-4W

San Juan County, N. M.

Reference Point 5000 6000

Ground Level Elev. 6000'

314' of 2 1/2" OD 32.75#
casing set @ 329' and cemented
w/375 # (Cemented to surface)

100' acc through "DV" Tool

HONGO "DV" Tool 2207'

Top of Cement 2900'
550 #.

2" EUE 4.75 J-55 tubing (w/N-80
couplings turned to 2.910" OD
w/10° beveled ends) set @ 6344'.

Set 7' OD 20# and 23# casing
@ 6677'

PSTD 6631'

OD 6680'



2" EUE 4.75 J-55 tubing (w/N-80
couplings turned to 2.910" OD
w/10° beveled ends) set @ 4356'.
6' perforation and pin collar
on bottom.

Mesa Verde perforations 4 shots
per foot

4290-4334'
4340-4354'
4360-4372'
4375-4386'

Faker Model "D" Production
Facker set at 6344'.

Dakota perforations 4 shots
per foot

6374-6390'
6450-6456'
6464-6480'

R E N

10

