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	NO. OF COPIES RECEIVED		1					
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104				
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11				
	U.S.G.S.	ALITHODITATION TO TO	AND	Effective 1-1-65				
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	4. 1				
	IRANSPORTER OIL	1	/	:				
	GAS GAS	1		: •				
	OPERATOR							
1.	PRORATION OFFICE							
	Operator							
	TEXACO INC.			ı				
	Address			71 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				
	P.O. Box EE, Corte	≥ z, CO. 81321		1				
	Reason(s) for filing (Check proper box))	Other (Please explain)					
	New Weil	Change in Transporter of:		rter was Permian,				
	Recompletion	Oil Dry Ga	H 11011 10 10 0011 1	nergy Corp.				
	Change in Ownership	Casinghead Gas Conder	nsate X					
	If change of ownership give name							
	and address of previous owner			:				
				:				
П.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Lease					
	John Charles			Lease No. Fed I-149IND8466				
	Location	7 Basin Dakot	.a Batte, , ductar of , t	2 red 1-1431ND8400				
	Unit Letter N : 790 Feet From The South Line and 1850 Feet From The West							
	Unit Letter 19 ; /	90 Feet From The SOUTH Lin	ne and <u>185U</u> Fleet From The	West				
	Line of Section 13 Tow	vnship 27N Range	9W , ммрм, San Juan	County				
	Zino di dactioni 15 Ion	many 27 IV Mange	yw , www. bar o dar	County				
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	ıs					
	Name of Authorized Transporter of Oil		Address (Give address to which approved co	py of this form is to be sent)				
	Gary Energy Corp.		115 Inverness Dr., End	lewood, CO, 80112				
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas XX	115 Inverness Dr., Enc Address (Give address to which approved co	py of this form is to be sent)				
	El Paso Natural Gas		P.O. Box 990, Farmingt	on. NM 87499				
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When					
	give location of tanks.	' N	Yes ! 19	60				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:					
IV.	COMPLETION DATA							
	Designate Type of Completio	on - (X)	New Well Workover Deepen Plug	Back Same Resty. Diff. Resty.				
		<u> </u>	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B	.T.D.				
	Flevations (DE DVD DT CD	Name of Braductus Formation	Too Ott /Can Pau	Ing Death				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tub	Ing Depth				
	Perforations	1	Den	th Casing Shoe				
	Petrorations		34,					
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
				: +				
v	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	Ifter recovery of total volume of load oil and mi	· · · · · · · · · · · · · · · · · · ·				
٧.	OIL WELL		epth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.	,				
				pa se				
	Length of Test	Tubing Pressure	Casing Pressure Cho	kė Šize				
			4 1	1				
	Actual Prod. During Test	Oil-Bbis.	Water-Bble. UCTE 10 Cas	•MCF				
				<u> </u>				
			च उन्हें के लें लें लें के लें के लें के लें के लें के लें के लें लें लें लें लें लें लें लें लें ले					

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bble. UCT Gae-MCF

GAS WELL
Actual Prod. Teel-MCF/D Gravity of Condensate Bbls. Condensate/MMCF Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	•		٠		
	5IG阿白 A. R. MARX	•			
	(Signature)				
AREA	SUPERINTENDENT				
	(Title)				
	10/10/86	٠,		•	

(Date)

OIL CONSERVATION COMMISSION

APPROVED · 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.