

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
TEXACO Inc. 303/565-8401

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
790' FSL and 1850' FNL, Sec. 13

14. PERMIT NO.

16. ELEVATIONS (Show whether OF, AT, OR, etc.)
6017' DF

5. LEASE DESIGNATION AND SERIAL NO.
Fed. I-149-IND.-8466

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Hatched

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
John Charles

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 13, T27N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) Commingle Prod. (Surface) ☒

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work on this work.) *
If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

Texaco proposes to surface commingle liquid production in the subject well. The tank for the Dakota production has developed a leak so it desired that the Mesa Verde tank be used for all production. This will not affect units or coms and royalties are the same. At current production rates for the Dakota, it is not economical to replace the tank.

RECEIVED
OIL ROOM
JUL 27 1989
FARMINGTON RESOURCE AREA

I hereby certify that the foregoing is true and correct

SIGNED Alan A. Kleier TITLE Area Manager

DATE 3-23-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

AUG 18 1989

FARMINGTON RESOURCE AREA

BY _____

*See Instructions on Reverse Side

BLM(6)-NMOGCC(2)-AAK-MLK