Submit 5 Cooles
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>1</u>		IO IHA	ICNF	201	RI OIL	ANU NA	I UHAL GA		IAT	of No.			
Openior Texaco Exploration and Production Inc.									Well API No. 30 045 06445				
Address									1 30 043 00443				
	gton, Nev	u Mavic	- R	740	11								
Reason(s) for Filing (Check proper box)	iton, ive	MEXIC	0 0	740		X Oth	x (Please expl	zúz)					
New Well	EFFECTIVE 6-1-91												
Recompletion	Oil	Ĭ	Dry (Gas									
Change in Operator	Casinghese	d Gas 📋	Cond	lensa	te 🔲								
If change of operator give name and address of previous operator	co Inc.	3300	Nor	th E	Butler	Farming	ton, New	Mexico	87	7401			
II. DESCRIPTION OF WELL	AND LEA	ASE											
Lease Name					•	ting Formation (A (PRORATED GAS)			Kind of Lease State, Federal or Fee			Lease No. 116450	
JOHN CHARLES Location		7	BAS	SIN	DAKUTA	(PRORAT	ED GAS)	IIND	AN				
Unit Letter N	. 790		_ Feat	Fron	The SO	UTH Lin	and1850	<u> </u>	Foet	From The	WEST	Line	
40 07N 0W						, NMPM, SA				IN JUAN County			
Section 10wnmin	<u></u>						nrm,					County	
III. DESIGNATION OF TRAN	SPORTE	R OF O				Address (Giv	e address to wi	hick approv	ed c	opy of this j	form is to be s	ieni)	
Name of Authorized Transporter of Oil or Condensate Meridian Oil, Inc.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499-4289							
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499							
If well produces oil or liquids,	Sec. Twp. Rge.				Is gas actually connected? Whe				1 7				
give location of tanks.	I N	13	27		9W		YES			10	/18/60		
If this production is commingled with that in IV. COMPLETION DATA	from any oth	er lease or	pool,	give	comming	ing order num	ber:						
		Oil Wel	4	Ga	s Well	New Well	Workover	Deepen	Γ	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i			<u> </u>	Ì	1	_Ĺ		1		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			}	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			\exists	Tubing Depth				
						<u> </u>				Depth Casing Shoe			
Perforations									i	Depth Casi	ug saxe		
		TIDDIC	CAL	CDV	CAND	CEMENT	NC DECOR	· D					
							CEMENTING RECORD DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEFIN SCI			SASKS CEMENT					
	 								-				
	 								_				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E		J. — —							
OIL WELL (Test must be after r	ecovery of 10	otal volume	e of loa	ıd oil	and must	be equal so o	exceed top all	owable for	this	depth or be	for full 24 hc	нь э.)	
Date First New Oil Run To Tank	Date of Te					Producing M	ethod (Flow, p	ump, gas lif	i, el	c.)			
											- 14 15 113		
Length of Test	Tubing Pressure					Casing Pressure							
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				GA-MCFUN SISE			
	1										CON		
GAS WELL Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				OIL CON. DIV.			
ACUM Prod. 1884 - MCP/D	Dengu or	Length of Test				BOIL COMMENSATIVITY				1715T. 3			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Siz				
VI. OPERATOR CERTIFIC	'ATE OE	COM	pj 14	A NI	CF.	<u> </u>							
						} (OIL COI	USER	V	NOITA	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above													
is true and complete to the best of my knowledge and belief.						Date	Date ApprovedJUN 0 6 1991						
3/20 2.1.11						Date / 1997							
7. m. miller						By							
Signature K. M. Miller Div. Opers. Engr.						Bund Cham							
Printed Name			Titk		3	Title		211	PE	Buicas	1 EISTRI		
March 28, 1991			-688							**************************************	i eistrii	57 /3	
Date		Te	tephon	ie No).								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.