

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N : 790 Feet From The SOUTH Line and 1850 Feet From The

WEST Line Section 13 Township T27N Range R09W

5. Lease Designation and Serial No.

I-149-IND-8466

6. If Indian, Alottee or Tribe Name

NAVAJO

7. If Unit or CA, Agreement Designation

8. Well Name and Number

JOHN CHARLES

7

9. API Well No

3004506445

10. Field and Pool, Exploratory Area

BLANCO MESAVERDE (PRORATED GAS)

11. County or Parish, State

SAN JUAN, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FOUR STAR OIL & GAS CO. PROPOSES THE FOLLOWING ON THE SUBJECT WELL:

FOUR STAR INTENDS TO PERFORATE AND STIMULATE TREAT THE CHACRA FORMATION. THE ATTACHED PROCEDURE WILL BE UTILIZED. PLEASE REFER TO THE ATTACHED WELLBORE DIAGRAM FOR WELLBORE DETAILS.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

SIGNATURE [Signature] TITLE Operating Unit Manager

DATE 7/21/98

TYPE OR PRINT NAME Allen Davis

(This space for Federal or State office use)

APPROVED /s/ Duane W. Spencer
CONDITIONS OF APPROVAL, IF ANY: _____

DATE Aug 10 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Need Chacra Plat NMOC

JOHN CHARLES # 7

PERF AND FRAC THE CHACRA

- 1) MOVE IN SERVICE UNIT. KILL WELL . INSTALL BLOW OUT PREVENTER.
- 2) POH WITH MESAVERDE PRODUCTION STRING; POH WITH DAKOTA STRING AND PACKER.
- 3) RIH WITH 7" RBP TO ISOLATE DAKOTA AND MESAVERDE. PRESSURE TEST CASING AND RBP TO 3400 PSI.
- 4) PERFORATE THE CHACRA, GROSS INTERVAL FROM 2933-3125.
- 5) RIH WITH PACKER TO 2700'. FRACTURE STIMULATE THE CHACRA.
- 5) POOH WITH PACKER. RIH WITH BIT, CLEAN HOLE TO 3240. POH
- 7) SWAB TEST CHACRA. RUN BHP SURVEY FOR 5 DAYS.
- 8) PULL BHP TOOLS.
- 9) LOWER RBP TO +/- 4500 TO EXPOSE MESAVERDE PERFORATIONS.
- 10) RIH WITH 2" TUBING AND PACKER TO +/- 4200'. RIH WITH 2" TUBING TO +/- 2900' TO DUAL COMPLETE THE CHACRA AND MESAVERDE. (DAKOTA WILL BE TEMPORARLY ISOLATED BELOW AN RBP UNTIL APPROVAL IS RECEIVED TO COMMINGLE THE CHACRA AND MESAVERDE.
- 11) PLACE ON PRODUCTION.



7/21/98

JOHN CHARLES No. 7 PROPOSED COMPLETION

LOCATION:

790' FSL & 1850' FWL
SE/SW Sec. 13, T27N, R9W
San Juan County

SPUD 5/06/60**DATE:**

ELEVATION: KB - 6018'
GL - 6006'

FORMATION TOPS:

Mesa Verde 3583'
Pt. Lookout 4238'
M. Gallup 5578'
L. Gallup 5740'
Sanostee 5923'
Greenhorn 6273'
Graneros 6332'
I Dakota 6373'
II Dakota 6411'
III Dakota 6500'
IV Dakota 6627'

PROPOSED CHACRA INTERVAL:

2933' - 3125'

Pt. LOOKOUT (MV) PERFS:

4290'-4334' (44') 176 Holes
4340'-54' (14') 56 Holes
4360'-72' (12') 48 Holes
4375'-85' (10') 40 Holes

6-15-60 Frac w/ 60,000# 20-40 Sand &
51,293 gals water. AVG IR 71.4 bpm
BDP 1700#, MAX 1850#

6-29-60 Tested (3 hrs) MV (4290'-4386')
33140 MCFD, CAOF 4000 MCFD

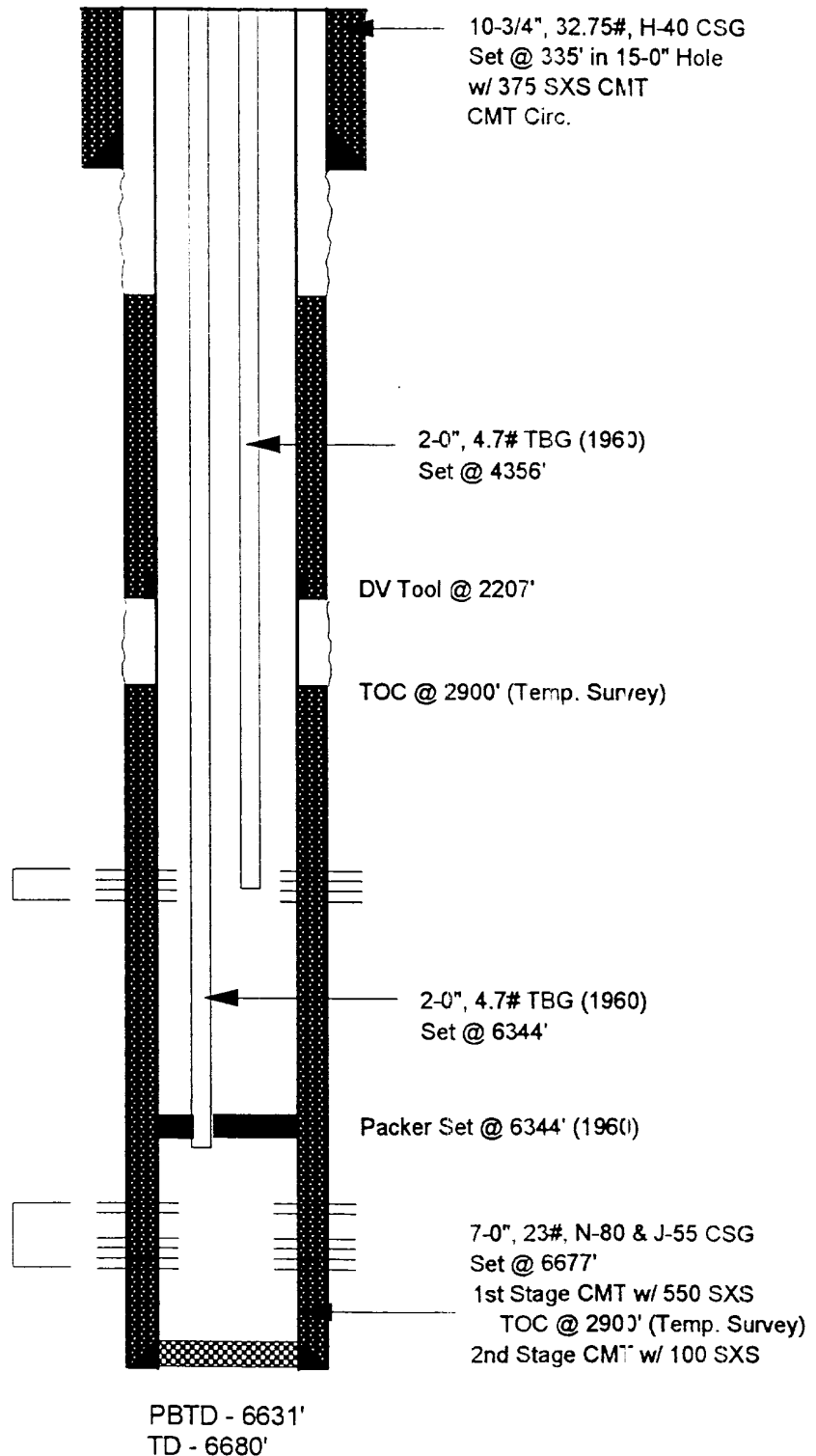
DAKOTA PERFS:

Dakota I 6374'-90' (16') 64 Holes
Dakota II 6450'-56' (6') 24 Holes
Dakota II 6464'-80' (16') 64 Holes

6-09-60 Frac Dakota II (6450'-80') w/
20,000# 40-60 Sand & 27,105 gals Crude Oil
BDP 4000#-2800#, AVG IR 8.2 bpm

6-11-60 Frac Dakota I (6374'-90') w/
20,000# 40-60 Sand & 26,100 gals Crude Oil
BDP 3700#, AVG IR 8 bpm

7-01-60 Tested (3 hrs) Dakota (6374'-6480')
950 MCFD, CAOF 985 MCFD



✓

CONDITIONS OF APPROVAL

Four Star Oil and Gas Company
No. 7 John Charles
SESW Sec 13-27N-09W
Lease No. I-149-IND-8466

- 1) Notify the Farmington Field Office Inspection and Enforcement Division @ (505) 599-8907 within 24 hours prior to commencing recompletion operations.
- 2) File one original and four copies of Subsequent Report of Operations (form 3160-5) and Well Completion Report form 3160-4) within 30 days of completion operations which provides a detailed description of all operations conducted.
- 3) Prior to commencing recompletion operations, EOPE must be installed and tested in accordance with the requirements outlined in Onshore Order #2. A minimum of a 2M system will be required for this recompletion attempt.