

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease El Paso  
1711 or Antelope  
Address Box 122 - Farmington, N.M. El Paso, Texas.  
(Local or Field Office) (Principal Place of Business)  
Unit 2, Well(s) No. 2, Sec. 11, T. 27, R. 10, Pool Michon-Luts  
County San Juan Kind of Lease: Federal  
If Oil well Location of Tanks at oil well  
Authorized Transporter El Paso Natural Gas Company Address of Transporter  
El Paso, Texas  
(Local or Field Office) (Principal Place of Business)  
Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas  
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐  
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 5th day of November 19 52

Approved Nov 3, 19 52

OIL CONSERVATION COMMISSION

By E. Glenn Turner  
Title Secretary

By E. Glenn Turner  
Title Secretary

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
No. Copies Produced	
DISTRIBUTION	
PRODUCER	
TRANSPORTER	
PERMIT NO.	
DATE	
U. S. G. O.	
Transporter	
File	

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

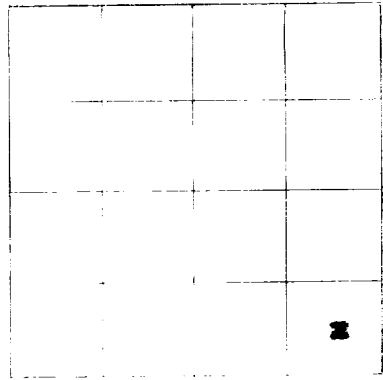
San Juan Co., New Mexico Place NO. 52 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Dean Turner Harris Well No. 2 in 1/4 1/4  
Company or Operator Lease

section 14, T. 23N, R. 10 N.M.P.M. John Rutz Pool John County

Please indicate location: Elevation 6,196 Spudded 3/5/52 Completed 3/26/52



Total Depth 2,138 P.B. \_\_\_\_\_  
Top ~~oil~~/Gas Pay 2,051 Top Water Pay \_\_\_\_\_  
Initial Production Test: Pump \_\_\_\_\_ Flow 327 (ROPD OR CH. FT.)  
Based on \_\_\_\_\_ Bbls. Oil in \_\_\_\_\_ Hrs. \_\_\_\_\_ Mins.  
Method of Test (Pitot, gauge, prover, meter run): gauge  
Size of choke in inches \_\_\_\_\_  
Tubing (Size) 1" \_\_\_\_\_ 2,115 Feet  
Pressures: Tubing \_\_\_\_\_ Casing \_\_\_\_\_  
Gas/Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_  
Casing Perforations: \_\_\_\_\_

Unit letter: \_\_\_\_\_

Casing & Cementing Record

Size	Feet	Sax
<u>2-5/8</u>	<u>91</u>	<u>75</u>
<u>2-1/2</u>	<u>2,069</u>	<u>150</u>

Acid Record: \_\_\_\_\_ Show of Oil, Gas and water  
Gals \_\_\_\_\_ to \_\_\_\_\_ S/ 2,051 - 2,138 as pay  
Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
Shooting Record. \_\_\_\_\_ S/ \_\_\_\_\_  
12 Qts 2,073 to 2,131 S/ \_\_\_\_\_  
Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
Natural Production Test: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_  
Test after acid or shot: \_\_\_\_\_ Pumping 327 Flowing \_\_\_\_\_

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy _____	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland <u>1,265</u>
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates _____	T. Simpson _____	T. Pictured Cliffs <u>2,051</u>
T. 7 Rivers _____	T. McKee _____	T. Cliff House _____
T. Queen _____	T. Ellenburger _____	T. Menefee _____
T. Grayburg _____	T. Gr. Wash _____	T. Point Lookout _____
T. San Andres _____	T. Granite _____	T. Mancos _____
T. Glorieta _____	T. _____	T. Dakota _____
T. Drinkard _____	T. _____	T. <del>Morrison</del> _____
T. Tubbs _____	T. _____	T. Penn _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 000 11 1952

Pipe line taking oil or gas: El Paso Natural Gas Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

J. Glenn Turner

Company or Operator

By: [Signature]  
Signature

Position: C. Leason Deal - Agent in Farmington

Send communications regarding well to:

Name: C. Leason Deal

Address: Box 727 - Farmington, New Mexico

APPROVED Nov. 3, 1952

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Oil and Gas Inspector (N.M.)

OIL CONSERVATION COMMISSION	
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