

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK PLUG BACK	RECEIVED MAY 29 1990	5. LEASE NUMBER SF-079596
1b. TYPE OF WELL GAS		6. IF INDIAN, ALL. OR TRIBE NAME
2. OPERATOR MERIDIAN OIL INC.	OIL CON. DIV. DIST. 2	7. UNIT AGREEMENT NAME
3. ADDRESS & PHONE NO. OF OPERATOR P.O. BOX 4289 FARMINGTON, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME MORRIS
		9. WELL NO. #3
4. LOCATION OF WELL 420' FSL; 400' FEL		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL
		11. SEC. T. R. M OR BLK. SEC. 14, T27N, R10W
14. DISTANCE IN MILES FROM NEAREST TOWN	12. COUNTY SAN JUAN	13. STATE NM
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE.	16. ACRES IN LEASE	17. ACRES ASSIGNED TO WELL 320.00
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DR. COMPL., OR APPLIED FOR ON THIS LEASE.	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
21. ELEVATIONS (DF, FT, GR, ETC.) 6196' GL	22. APPROX. DATE WORK WILL START	
23. PROPOSED CASING AND CEMENTING PROGRAM		
*SEE OPERATIONS PLAN		
24. AUTHORIZED BY: <i>[Signature]</i> (SHL) REGULATORY AFFAIRS	7-30-90 DATE	

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-3. APPROVED
(NO ADDITIONAL DIRT WORK WILL BE REQUIRED)

[Handwritten notes and signatures]
MAY 09 1990
Ken Tolman
AREA MANAGER
NMOCD

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.			Lease Morris (SF-079596)		Well No. 3
Unit Lot P	Section 14	Township 27 North	Range 10 West	County San Juan	
Actual Footage Location of Well: 420 feet from the South line and 400 feet from the East line					
Ground level Elev. 6700	Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

Not re-surveyed;
prepared from a plat by
Charles Finkler 6-15-52

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Peggy Bradfield

Printed Name

Regulatory Affairs

Position

Meridian Oil Inc.

Company

Date

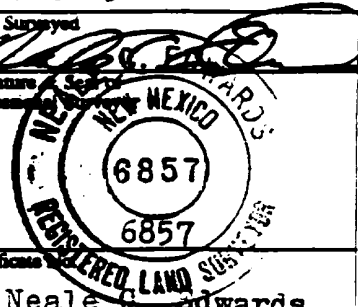
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 4-16-90

Date Surveyed

Signature

Professional Surveyor



Neale C. Edwards

RECEIVED

MAY 29 1990

OIL CON. DIV.
DIST. 3

420
400

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

1938

1939

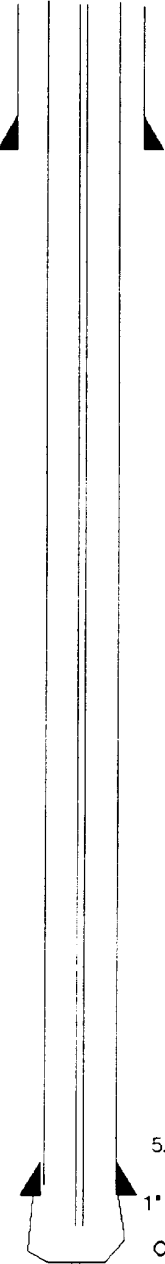
RECOMPLETION PROCEDURE
MORRIS #3

1. MOL and RU. NU BOP.
2. TOOH with tubing.
3. Set a 5 1/2" CIBP near casing shoe. Pressure test casing to 1000 psi for 15 minutes.
4. Log well. Perforate casing across Fruitland coal interval.
5. TIH with tubing and swab wellbore dry. Check well for gas flow. Evaluate well overnight. Check well for buildup pressure and gas flow.
6. Clean out to CIBP and land tubing. RD and release rig.
7. Evaluate well's performance for possible fracture stimulation.

MORRIS #3

WELLBORE DIAGRAMS

BEFORE R/C



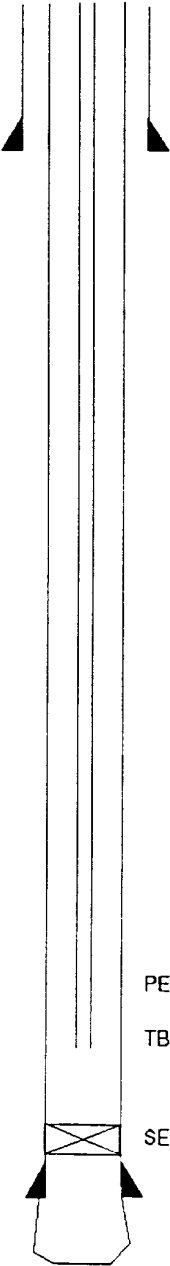
8.625" 36# CSG SET @ 96'

5.5" 17# SET @ 2070'

1" TBG SET @ 2118'

OPEN HOLE TD @ 2138'

AFTER R/C

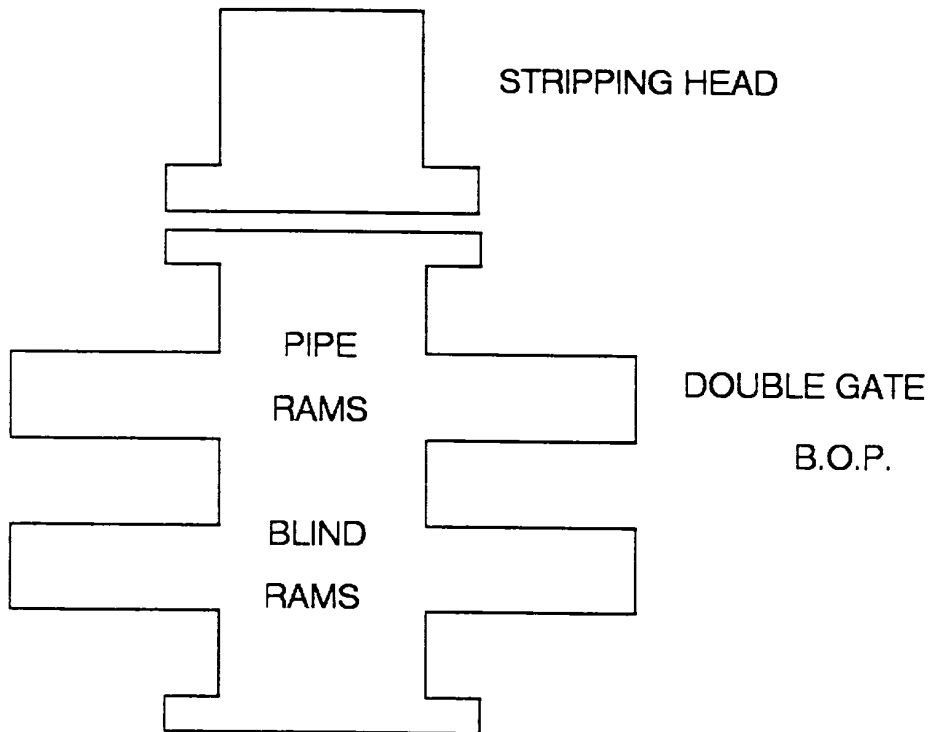


PERFORATE ACROSS COAL

TBG SET NEAR CIBP

SET CIBP NEAR CSG SHOE

WORKOVER / RECOMPLETION B.O.P. SCHEMATIC



MINIMUM: 6" 2000 PSI DOUBLE GATE B.O.P.
MAXIMUM ANTICIPATED SHUT-IN WELLHEAD
PRESSURE IS LESS THAN 2000 PSI