

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado February 2, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Frontier Refining Company Bolack, Well No. 2-D, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

N, Sec. 15, T. 27N, R. 11W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 10-4-60 Date Drilling Completed 10-26-60  
Elevation 6322' (KB) Total Depth 6650' (KB) PBD 6314' (KB)

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6514'-6526' (KB), 6559'-6586' (KB)

Open Hole None Depth \_\_\_\_\_ Casing Shoe 6347' (KB) Depth \_\_\_\_\_ Tubing 6493' (KB)

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1540 MCF/Day; Hours flowed 24

Choke Size 15/64" Method of Testing: Pitot tube, (500 psi back pressure)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 97,000 gallons water, 48,500 # sand.

Casing SI Tubing SI Date first new \_\_\_\_\_  
Press. 2000 Press. 2000 oil run to tanks \_\_\_\_\_

Oil Transporter Beeline Refining Co., A Division of The Frontier

Gas Transporter El Paso Natural Gas Co. Refining Co. El Paso

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 6 1961, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

THE FRONTIER REFINING COMPANY

(Company or Operator)

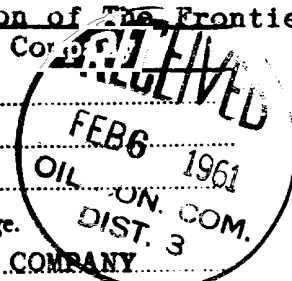
By: E. B. Granville  
E. B. Granville (Signature)

Title Sup't. of Drlg. & Prod.

Send Communications regarding well to:

Name THE FRONTIER REFINING COMPANY

Address 4040 E. Louisiana Ave.,  
Denver 22, Colorado



STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
ALBUQUERQUE DISTRICT OFFICE

NUMBER OF COPIES RECEIVED

4

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL  
CRS

PRODUCTION OFFICE

OPERATOR

7

1

2

7

1