

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>HUSKY OIL COMPANY</b>	8. Farm or Lease Name <b>BOLACK</b>
3. Address of Operator <b>P. O. BOX 380 CODY, WYOMING 82414</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>N</b> <b>790</b> FEET FROM THE <b>South</b> LINE AND <b>1850</b> FEET FROM THE <b>West</b> LINE, SECTION <b>15</b> TOWNSHIP <b>27N</b> RANGE <b>11W</b> NMPM.	10. Field and Pool, or Wildcat <b>BASIN DAKOTA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6311' RT</b>	12. County <b>SAN JUAN</b>

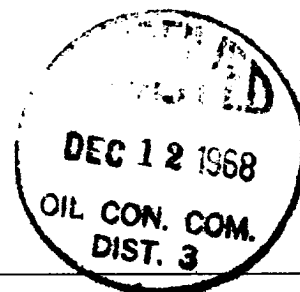
16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 3-7/8" bit was run to 6614' circulating, drilling and cleaning mud and shale out of hole. A Baker Model P 2-3/8" x 4-1/2" production packer with two seal sections and a perforated tube was run and set at 6493'. Casing was tested to 200 psig and would not take fluid. 80 barrels of Ken Pack was pumped into annular space and displaced with 38 barrels of 40° API gravity crude. Ken pack was circulated to surface. Packer was landed with 15,000 lbs. of compression. Acidized perforations 6514' to 26' and 6559' to 86' with 500 gals. of 15% MCA. Maximum pressure 2200 psig and minimum pressure 1600 psig. Pressure broke from 1700 lbs. to 1500 lbs. when acid hit perforations. Average injection rate 1½ bbls. Displaced with 37bbls. of 2% Kcl water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**H. H. EARNEST**

SIGNED H. H. Earnest TITLE DIST. PRODUCTION SUPT. DATE 11/22/68

**SUPERVISOR DIST. #3**

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE DEC 12 1968

CONDITIONS OF APPROVAL, IF ANY: