Form 3160-5

UNITED STATES

FORM APPROVED

	T OF THE INTERIOR AND MANAGEMENT	Budget Bureau No. 1004–0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form for proposals to dr	AND REPORTS ON WELLS III or to deepen or reentry to a different resent R PERMIT—" for such proposals	SF078872 A 6. If Indian, Allottee or Tribe Name
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other 2. Name of Openator		8. Well Name and No.
Mulathon Oil Co. 3/Adgress and Felephone No.		9. API Well No.
P.O. Box 552 - midland Tx 79702-0552		30-045-06447 10. Field and Pool, or Exploratory Area
See 15 27 N / 1 W		11. County or Parish, State
790 FSL 1850' FWL		San Tran n m
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water
3. Describe Proposed or Completed Operations (Clearly state of	Il pertinent details, and give pertinent dates, including estimated date of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	il pertinent details, and give pertinent dates, including estimated date of call depths for all markers and zones pertinent to this work.)*	or starting any proposed work. If well is directionally druled,

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4. I hereby certify that the foregoing is true and correct	1	e /
4. I hereby certify that the foregoing is true and correct Signed	Title Pt A Supper	sor pley Energy Date 6-17-02
(This space for Federal or State office use)		AGGEPTED FOR RECORD
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Approved by	Title	PIPL O E 2002
Conditions of approval, if any:		ያህ ለ 2 5 2002
		FARMINGTON FIFT D OFFICE

KEY ENERGY SERVCES P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: BOLACK 2D

TOTAL PLUGS: 5

DATE STARTED: 5-22-02

TOTAL SACKS: 294

DATE COMPLETED: 6-3-02

WITNESS: STEVE MASON WAYNE TOWNSEND (VERBAL)

MOL. ND WELL HEAD & NU BOP AND TEST. COULD NOT RELEASE PACKER. CUT TBNG @ 6475'. SET CIBP @ 6435'.

PLUG #1: 6435'-6345'. 8 SX. POOH. PERF @ 5612'. RET SET @ 5556'.

PLUG #2: 5560'-5460'. 36 SX. (28 SX BELOW RET & 8 SX ABOVE). TAG CMNT @ 5445'. RIH W/PACKER. BAD CSNG 4650'-2342'. TIH TO 4700'

PLUG #3: 4700'-3750'. 75 SX. POOH TO 3750'.

PLUG #4: 3750'-2800'. 75 SX. RET SET @ 2038'.

PLUG #5: 2800'-2038'. 100 SX. SQEEZED BELOW RET.

PRESS TEST ON RECORDER 550 PSI 30 MINUTES. GOOD TEST. CIRC HOLE W/PACKER FLUID. ND BOP. NU WELL HEAD.

RANDY BLACKMON P&A SUPERVISOR

