

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1085' FSL & 1135' FEL, UNIT P, SEC 17, T27N, R08W

5. Lease Serial No.

NMNM 03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
FLORANCE D LS #15

9. API Well No.

30-045-06450

10. Field and Pool, or Exploratory Area

SOUTH BLANCO
PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SURFACE</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>COMMINGLE</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to surface commingle this well per the attached documents.

14. I hereby certify that the foregoing is true and correct:
Name (Printed/Typed)

DARRIN STEED

Title

OPERATIONS ENGINEER

Date 4/1/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCOD



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

REC'D / SAN JUAN

MAR 28 2002

Lori Wrotenbery

Director
Oil Conservation Division

COMMINGLING ORDER PC-1054

XTO Energy Inc.
2700 Farmington Avenue
Building K, Suite 1
Farmington, New Mexico 87401

Attention: Mr. Darrin L. Steed

The above named company is hereby authorized to surface commingle the following pools and wells:

<u>Pool</u>	<u>Pool Code</u>
South Blanco – Pictured Cliffs	72439
Basin – Dakota	71599
Blanco – Mesa Verde	72319

Existing Well: Florance No. 064 (API No. 30-045-11872)
Blanco – Mesa Verde and Basin – Dakota Down Hole Commingled
SW/4 SE/4 of Section 17, Township 27N, Range 8W NMPM

Existing Well: Florance D LS No. 015 (API No. 30-045-06450)
South Blanco – Pictured Cliffs
SE/4 SE/4 of Section 17, Township 27N, Range 8W NMPM

Both wells are located in San Juan County, New Mexico. These wells all have common ownership and are located on the same Federal lease No. NMNM – 03380.

The Florance D LS No. 015 shall be equipped with an individual gas allocation meter. Gas production shall be allocated to each well based on sales, the test meter, and allocated fuel usage. Oil and water production shall be allocated based on tests – currently the Pictured Cliffs produces no oil or water. Compressor fuel gas usage shall be allocated as appropriate between wells.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

Administrative Order PC-1054

XTO Energy, Inc.

March 25, 2002

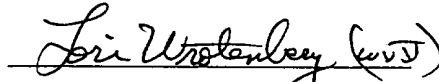
Page 2

REMARKS: The commingled natural gas production shall be delivered to a gas sales meter located in the SW/4 SE/4 of Section 17, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.

FURTHER: The operator shall notify the supervisor of the Aztec district office prior to implementation of this commingling operation.

PROVIDING: Like approval is also required from the U.S. Bureau of Land Management.

DONE at Santa Fe, New Mexico, on this 25nd day of March 2002.


LORI WROTENBERY,
Division Director

LW/WVJ

cc: Oil Conservation Division- Aztec
Bureau of Land Management – Farmington



March 11, 2002

Mr. David Catanach
New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: Administrative Approval to Surface Commingle
Florance #64 & Florance D LS #15
Sec 17, T-27-N R-8-W
San Juan County, New Mexico

Dear Mr. Catanach,

XTO Energy, Inc. (XTO) requests administrative approval to surface commingle the Florance #64 and the Florance D LS #15. All gas would be surfaced commingled through a single existing separator. Each well's oil and water production will be kept separate and not commingled at this time.

Utilizing a single wellhead compressor will help both wells overcome sales line pressure and thereby maximizing each well's productivity. The lower operating costs resulting from shared compression will extend the economic life of all wells thus increasing their ultimate recoveries.

The following are enclosed for your review of the proposed surface commingling amendment.

1. Well information table.
2. Gas production allocation formula sheet.
3. Battery schematic of proposed installation.
4. Well location plat.

If you need additional information or have any questions, please give me a call at (505) 324-1090.

Sincerely,
XTO ENERGY, INC

A handwritten signature in cursive script, reading 'Darrin Steed'.

Darrin L. Steed
Operations Engineer

Enclosures

Cc: Gary Markestad
Well File
DLS File

C:\Work\Surface Commingles\SC Florance #64 & #15.doc

Florance #64 & Florance D LS #15

Well Information

	Florance #64	Florance D LS #15
Location	Sec 17O, T27N R8W	Sec 17P, T27N R8W
Formation	Mesaverde/Dakota	Pictured Cliffs
API #	30-045-11872	30-045-06450
Pool Name	Blanco/Basin	South Blanco
Pool Code	72319/71599	72439
Gas Gravity	.83	.659
Gas Rate (MCFD)	200.5	15.7
Oil Gravity		NA
Oil Rate (BPD)	2.2	0
Water Rate (BPD)	1.2	0

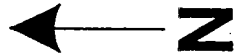
Gas Allocation Formula

The El Paso Field Services (EPFS) meter and meter runs will remain in place. Gas volumes for the Florance #64 will be determined by the following formula:

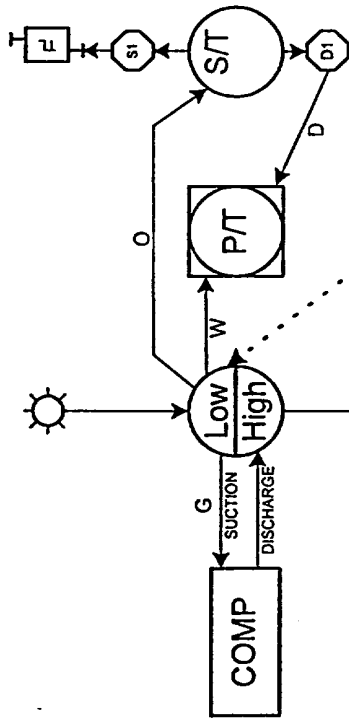
$$\text{Florance \#64 Production} = \text{Meter \#75567} - \text{Meter \#74872} + \text{Allocated fuel gas}$$

The compressor's fuel gas will be allocated between both wells. Since the Florance D LS #15 makes no oil or water no commingling of liquids will occur. Production and sales will be based on actual measured volumes from each well.

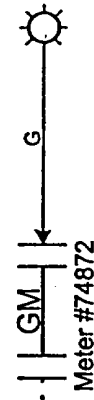
XTO ENERGY, INC
PROPOSED COMMINGLING SCHEMATIC
FLORANCE #64 & FLORANCE D LS #15
SE/4 SEC. 17, T27N, R08W
Fed Lease #: NMNM - 03380



FLORANCE #64
 970' FSL & 2,370' FEL
 SEC 17O, T27N, R8W



FLORANCE D LS #15
 1,085' FSL & 1,135' FEL
 SEC 17P, T27N, R8W



~1200'

Proposed Flowline

