

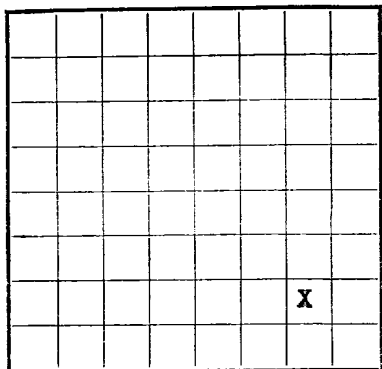
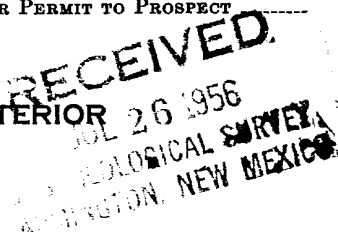
Form 9-330

U. S. LAND OFFICE New Mexico

SERIAL NUMBER 03380

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Florance Field So. Blanco P.C. State New Mexico
Well No. 5-D Sec. 18 T. 27N R. 8W Meridian NMPM County San Juan
Location 1000 ft. N. of S. Line and 1180 ft. W. of E. Line of Section 18 Elevation 6297'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. F. Everett

Date July 24, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 20, 1956 Finished drilling June 26, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2346 to 2420 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.44	P.E.	S.W.	121'	Howco				Surface
5 1/2"	15.54	H.B.	I-55	2437'	Baker				Production
1 1/4"	2.94	6 AD	Grade 80	2380'					Production
HISTORY OF PRODUCTION OF WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	131'	100	Circulated		
5 1/2"	2437'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 2437 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7-2-56, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,516,000 A.O.F. 2644 MCF/D. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 781

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1420	1420	Tan to gry cr-grn ss interbedded w/gry sh.
1420	1505	85	Ojo Alamo ss. White cr-grn s.
1505	2108	603	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2108	2346	238	Fruitland form. Gry sh interbedded w/tight gry fine-grn ss.
2346	2420	74	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2420	2437 T.D.	17	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

(OVER)

