NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Brownplacion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, New Mexico	June 18, 1958
WE AD	e Hen	EDV D	OUTET	NO AN ATTOMARTS	(Place)	(Date)
VE AK	eso Ne	EBY KI	Coe Com	NG AN ALLOWABLE F	OR A WELL KNOWN AS:	···
194 10	Compar	or On	rator)	(Less	, Well No. 9-D(FM), in S	SW
	M	Sec	17	T 27N P 8W	NMPM., So. Blanco P.	C.
Unit	Letter	, occ.	**************		, INVIEWL,	Poc
Sun	Juan	*******		County. Date Spudded.	2-28-58 Date Drilling Co	mpleted 4-5-58
	Please in			Elevation 6792	Total Depth5355'	19:15 C.O. 5327
				Top 011/Gas Pay 2882(Perf.) Name of Prod. Form. Pi	ctured Cliffs
D	C	В	A	PRODUCING INTERVAL -		
					00. 2806. 2001	
E	F	G	H		90; 2896-2904; 2910-2922 Depth	Depth
		1		Open Hole None	Casing Shoe 4929	Tubing2909
			 _ 	OIL WELL TEST -		
L	K	J	I	Natural Prod. Test:	bbls.oil,bbls water in	Choke
		1				
M	N	0	P		ure Treatment (after recovery of volume	O1 1
x				load oil used):	_bbls.oil,bbls water in	hrs,min. Size
		<u> </u>		GAS WELL TEST -		
1090'	S, 10	90'W		Natural Prod. Tests	MCF/Day; Hours flowed	
•			ting Recor	d Method of Testing (pitot	, back pressure, etc.):	
Size		Feet	Sax	Test After Acid or Fract	ure Treatment: 2770 MCF/E	Day; Hours flowed 3
10 3/	/4"	161	150	Choke Size 3/4" Meth	od of Testing: Calculated A.O	.F.
		1		=======		
7 5/	/8" 4 9	916'	3 50		nt (Give amounts of materials used, such	as acid, water, oil, and
E 1 /	/o"	4941	000		water & 45,000# sand.	
5 1/	2 '	494	200	Press. 827 Tubing Press.	Date first new oil run to tanks	
2"	52	2731		יים ופו '	no Madesara Com D. J. J. G.	any
1/1/	4" 29	909'		Goo Transporter El Par	so Natural Gas Company	850
emarke	. Bake:	r "EGJ	" Packer	r at 4870'	so Natural Gas Company	1 6/2
CILIAL ES	•	•••••••••••	***************************************	in it is a second		19, 4,
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•••••••••••••••••••••••••••••••••••••••		••••••	• • • • • • • • • • • • • • • • • • • •	***************************************		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
			_	_	e and complete to the best of my know	ledge
proved	1	• • • • • • • • • • • • • • • • • • • •	JUN 2 3 19	958, 19	El Paso Natural Gas C	
					(Company or Ope	erator)
(OIL CO	ONSER	VATION	COMMISSION	By: Original Signed D. C. J	ONNSION
					(Signature)	
· ·:	។ បោង	ii oign	ea eme	ery C. Arnold	Title Petroleum Engineer	
					Send Communications reg	garding well to:
tle	• • • • • • • • • • • • • • • • • • • •	Suberv	sor Dist	#.3	Name E. S. Oberly	
					Address Box 997, Farmington	, New Mexico

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