5 NMOCC 1 Belco 1 El Paso 1 LaMar 1 Duncan 1 File

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	DISTRIBUTION NEW MEXICO OIL CO SANTA FE / REQUEST F								Old C-104 and C-110	
; +-	FILE U.S.G.S. ALITHORIZATION TO TRAN					AND	I AND NATUDAL	Effective 1-	1-65	
	LAND OFFICE									
	TRANSPORTER OIL /							ATION PURCHASED		
	OPERATOR						OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE INC. THIS PURCHASE INCLUDED N. M. S. C. C.			
I.	PRORATION OFFICE Creator						PERMIT # 670 W	HICH HAS LEEN TRA		
	Belco Petroleum Corp.						INLAND CURPORATION. CLYDE C. LAMAR, PRESIDENT			
	630 Third Avenue, New York 17, New Yo							INLAND CO	RPORATION	
	Reason(s) for fi ing (Check proper box) Change in Transporter of:									
	Recompletion .	CH CH	nghead C	,	Dry Gas Condens	=				
į	Change in Cwnership X									
	If change of ownership give name and address of previous owner	Wa.	lter	Duncan	Oil Pr	operties,	Box 137, Dur	ango, Colorado	1	
II.	DESCRIPTION OF WELL AND	LEASE		-T 5	T	e, Including F	Connection	Kind of Lease		
	Lease Name Skelly Gover	nment		well n.c.		in Dakote		State, Federal or F	ee Fed.	
	Location									
	Unit Letter;	Feet	From T	`he	Line	e and	Feet From	m The		
	Line of Section 15 , To	wnship	27N		lange 9	W	, NMPM, S	an Juan	County	
11.	DESIGNATION OF TRANSPOR	TER OF	OIL AN	ND NATU	RAL GA	S (Circ	andress to which app	brough conv. of this form	is to be sent	
	Name of Authorized Transporter of Cil or Condensate					Address (Give address to which approved copy of this form is to be sent) Box 1528, Farmington, New Mexico				
	Mame of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company				ıs 🗶	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico				
	If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actual	ly connected?	When		
	give location of tanks.	М	15	27N	9W		98			
	If this production is commingled w COMPLETION DATA	ith that fro							Res'v. Diff. Res'v.	
	Designate Type of Completi	on - (X)	Cil	Well G	as Well	New Well	Workover Deeper.	Plug Back Same	Resiv. Dill. Resiv.	
	Date Spudded	Date Con	Date Compl. Ready to Prod. Name of Producing Formation					P.B.T.D.		
	I-co!	Name of					Pay	Tubing Depth		
								Depth Casing Shoe		
	Perforations									
	HOLE SIZE	TUBING, CASING, AND				DEPTH SET		SACKS CEMENT		
	HOLE SIZE	HOLE 312C O, O.								
						,				
									on exceed top allow-	
V.	TEST DATA AND REQUEST I			LE (Test able	t must be a for this de	pth or be for f			exaged top attour	
	Late First New Oil Run To Tanks Date of Test					Producing Method (Flow, pump, gas		KILULI		
	Length of Test						sure	Chok & SIZR 21 1903		
	Actual Prod. During Test							Gra-MOF C		
	GAS WELL									
	Actual Frod. Test-MCF/D Length of Test				Bbls. Condensate/MMCF		Grav:ty of Condensate			
	Testing Method (pitot, back pr.)	Tubing F	Pressure	,		Casing Pres	ssure	Choke Size		
1 /1	. CERTIFICATE OF COMPLIA	NCE					OIL CONSER	VATION COMMIS	SION	
* *						APPROV	APPROVED APR 2 1 1965 , 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given						By Original Signed Emery C. Arnold			
	above is true and complete to the best of my knowledge and belief.						TITLE Supervisor Dist. # 4			
	Original signed by T. A. Dugan (Signature) Consulting Engineer (Title) April 15, 1965									
							This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and 'II only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
						Sepa complete		must be filed for eac	en pool in multiply	