	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE	Figure 1 (A Supersedes Old C-16: (A) : (-) Effective (-).	
		AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G		
	LAND OFFICE OIL	 			
	GAS / COPERATOR	•			
1.	PROPATION OFFICE				
	Petroleum Corporation of Texas				
	P. O. Box 911, Breckenridge, Texas 76024				
	Rea (955) for filing (Check proper box)				
	to the control of the				
	If change of sweet ship give name	bouged .	Hs 46.		
	and address of previous owner Skelly Oll Co.				
11.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Pederal				
	Gentle "B"	l Sou	ith Blanco P.C.	State, Federa. St. Fee	
	Unit Letter M 990 Feet From The S Line and 1290 Feet From The W				
	Line of Cention 15 , Township 27N Runge 9W , NMPM, San Juan County				
111	DESIGNATION OF TRANSPORTÈR OF OIL AND NATURAL GAS				
	Himmed Address (Give address to which approved copy of this form is to be sent)				
			Address (Give address to which approved copy of this form is to be sent)		
	El Faso Natural Gas Co.		P. O. Box 990, Farmington, New Mexico		
	if well provides oil or liquids, nive to ditton of tanks.	· · · · · · · · · · · · · · · · · · ·	Yes	Unknown	
IV	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
•••	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
	Thite Spridded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	· 1	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	erforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	TOCK SIZE	CASING & LOSING SIZE	52,111,021	i	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	ite Circt New Cil Hun To Timks	Date of Test	Producing Method (Flow, pump, gas lif	t, erc.)	
	enath of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Arted Fred, During Test	Oil-Bbls.	Water-Bbls.	Cas-MCF	
			CI ENED		
	GAS WELL		Bbls. Condensate/MMCF 3 Gravity of Condensate		
	A tual Frod. Test-MCF/D	Length of Test		i	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure 012 CON	Choke Sue	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 2 1973 . 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold		
	For: Fetroleum Corporation of Texas		TITLE SUPERVISOR DIST. #3		
	and the company		This form is to be filed in compliance with RULE 1104.		
_	Ewell N. Walsh (Signature)		If this is a request for allowable for a newly drilled or imprene well, this form must be accompanied by a tabulation of the deviation		
	Walsh Engineering & Prod. Corp.		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all w		

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able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of conder, a Separate forms C-104 must be filed for each pool in multiple completed wells.