

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. Glenn Turner

(Company or Operator)

Stakeholders

(Leave)

Well No. **8-16**, in **SE** 1/4 of **SE** 1/4, of Sec. **16**, T. **27-N**, R. **9-W**, NMPM.

Fulcher Kutz

Pool..... **San Juan**

...County.

Well is 990 feet from South line and 990 feet from East line

of Section 16 If State Land the Oil and Gas Lease No. is E-1010

Drilling Commenced April 7, 1956 19..... Drilling was Completed April 16, 1956 19.....

Name of Drilling Contractor: **Benson-Montin-Greer Drilling Corp.**

Address. **405-1/2 West Broadway, Farmington, New Mexico.**

Elevation above sea level at Top of Tubing Head..... **6153** The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from 2109 to 2171 (Gas) No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet. MAY 1 1907

No. 3, from to feet. Oil

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	891	None			Surface
5-1/2	15.5#	New	2105	Halliburton			Long String
1"	Tubing	New	2159	None			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	99	70	Halliburton	Mostly water	
7-7/8"	5-1/2	2113	100	Halliburton	Mostly water	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On 4/16/56 loaded 110 quarts solidified nitre-glycerin from 2127' to 2171'. Tamped with 6' gravel and 50' calceal. Unloaded 4/17/56. Then sand oil treated on 4/18/56 from 2113' to 2171' with 17,850 gallons diesel oil and 30,000# sand. Flushed with 2,200 gallons diesel oil. Breakdown pressure 1500#. Injection 38.2 barrals per minute.

Result of Production Stimulation.....**Initial Potential Test - May 5, 1956 - 746 MCF/Day through 3/4" choke.**

...Depth Cleaned Out. **2171**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 99 feet to 2118 feet, and from feet to feet.
Cable tools were used from 0 feet to 99 feet, and from 2118 feet to 2171 feet.

Shut in for potential test

PRODUCTION

Well is shut in to await pipe line connection.

Put to Producing April 19, 1956, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity

Initial Potential Test

GAS WELL: The production during the first 24 hours was 746 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 640 lbs.

Length of Time Shut in 15 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 2109
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2048	2048	Surface sand and shale Ojo Alamo, Kirtland and Fruitland Formations.				
2048	2056	8	Coal				
2056	2090	34	Shale				
2090	2095	5	Coal				
2095	2109	14	Shale				
2109	2171	62	Sand				

OIL CONSERVATION COMMISSION
ATTORNEY GENERAL
No. Copies Received 6
RECEIVED
MAY 11 1956
1
1
1
2
1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company c- Operator J. Glenn Turner
Name

Farmington, New Mexico May 11, 1956
Address Box 725 - Farmington, New Mexico
C. Deesen Neal, Agent in Farmington
Position or Title