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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. REGISTRAR		
El Paso Natural Gas Company		
Address		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
		Name Change from Turner State #8-16

If change of ownership give name and address of previous owner

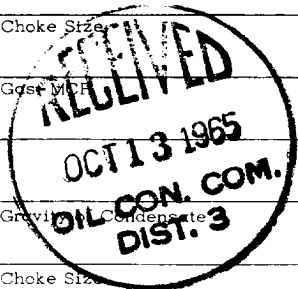
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Turner B Com C	Well No. 8
Pool Name, Including Formation Fulcher Kutz Pictured Cliff	
Kind of Lease State, Federal or Fee	
Location	
Unit Letter P	Feet From The
Line of Section 16	Township 27-N
Range 9-W	NMPM, San Juan
County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	
If well produces oil or liquids, give location of tanks.	Unit
Sec.	Twp.
Rge.	Is gas actually connected?
	Yes
	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well
	Gas Well
	New Well
	Workover
	Deepen
	Plug Back
	Same Res'v.
	Diff. Res'v.
Date Spud led	Date Compl. Ready to Prod.
Total Depth	P.B.T.D.
Pool	Name of Producing Formation
Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure
Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.
Water-Bbls.	Gas-MCF
GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Bbls. Condensate/MMCF	Gravimetric Condensate
Testing Method (pitot, back pr.)	Tubing Pressure
Casing Pressure	Choke Size



VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
OIL CONSERVATION COMMISSION	
APPROVED NOV 1 1965	
BY Original Signed Emery C. Arnold	
TITLE Supervisor Dist. # 3	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

ORIGINAL SIGNED E. S. OBERLY  
(Signature)  
Petroleum Engineer  
(Title)  
October 12, 1965  
(Date)