

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL x 790' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) restimulation

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

NOV 14 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE SF 17738R
R. P. Hargrave "K"
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
R. P. Hargrave "K"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Angels Peak Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/SW Section 16, T27N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-06458
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5946' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 9-10-83. Total depth of the well is 6465' and plugback depth is 6450'. Perforated the following intervals 6234'-6248', 6272'-6282', 6380'-6386', 6396'-6400', 6430'-6450', 2 JSPF, .38" in diameter, for a total of 108 holes. Fraced interval 6234'-6400' with 94,000 gals 30# gelled water and 110,000# 20-40 sand. Fraced interval 6430'-6450' with 35,500 gals 30# gelled water containing 7.5 gals of friction reducer per 1000 gals of fluid and 38,000# sand. Landed 2-3/8" tubing at 6419' and released the rig on 9-20-83.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED By TITLE Dist. Adm. Supvr. DATE 11/10/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

ACCEPTED FOR RECORD

NOV 16 1983

*See Instructions on Reverse Side

NM000

FARMINGTON RESOURCE AREA

BY K
