Submit 5 Copies Appropriate District Office DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	TO	AART C	ISPORT OIL		AUTHORI ATURAL GA					
Operator				API No.						
Amoco Produ	ction	Co								
	Stree	+ t	- monino	400	<i>N</i> / <i>M</i>	8740	1			
Reason(s) for Filing (Check proper box)	<u> </u>	<u> </u>	armine	1 O	her (Please expla	in)				
New Well	C	hange in T	ransporter of:		rive 4-1					
Recompletion	Oil		Ory Gas	Ettec	rive an	0,				
Change in Operator If change of operator give name	Casinghead (Gas C	Ondensate 🔀					290	373	
and address of previous operator										
II. DESCRIPTION OF WELI			Annual recognition for the first specifical data.							
Lease Name	Vell No. P	ool Name, Includ	_			Kind of Lease State, Federa Por Fee		Lease No.		
R.P. Hargrave	K	Basin_			ta		SF 077.386		17382	
Unit Letter M	_ :79	<u>O F</u>	ect From The	5u	ne and	1 <u>0</u> F	cet From The	w	Line	
Section 16 Towns	hip 27N	R	ange 10 (L	4,(IMPM,	San	Tuan		County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		OF OIL r Condensal				ich appraue	CORN of this C	um ie to h	en/1	
Meridian Oil Inc					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, farmington NM 87499 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Diy Gas					ve address to wh	ich approved	COPY of this fo	copy of this form is to be sent)		
Sunterra				Pa-B	0x 1869	Bloom	field NM 87413			
If well produces oil or liquids, give location of tanks.	Unit Se	Unit Sec. Twp. Rg			Is gas actually connected? When			7		
·			<u>2711 1000</u>		\$	l	12-2-5	9	·	
If this production is commingled with the IV. COMPLETION DATA	t from any other	lease or po	ol, give commingl	ing order nun						
Ducianata Tuna of Com Lutin	. (V)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		Pandu to D		Total Depth	1		1,	I		
	Date Compr.	Date Compl. Ready to Prod.			Tradi Depti			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			nation	Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
									· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		TUBING, CASING AND								
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
								·		
V. TEST DATA AND REQUI	 	TONVAL]			.1			
OIL WELL (Test must be after				he equal to o	e exceed top alla	umbla for thi	مانت. 4. مطاعب بالمنسان ما	i. Son G.H 2d Law		
Date First New Oil Run To Tank	Date of Test	· · · · · · · · · · · · · · · · · · ·	in and the brain many		lethed (Flow, pw			or jui 24 nou	73.7	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
25,000	Tubing Fressure			Cashing Freezens						
ctual Prod. During Test Oil - Bbls.			Water - fibis.			Gas- MCF				
GAS WELL				1			1		1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
Actual Prod. Test - MCF/D	Length of Tes	il	<u></u>	Bbls. Conde	nsate/MMCF		Gravity of C	ondensate	****	
Example of Ital					The state of the s			Gravity of Concensate		
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC		CONADI	LANCE	\ ₁			1			
I hereby certify that the rules and reg					OIL CON	SERV	ATION [DIVISIO	N	
Division have been complied with an	d that the informa	ition given		11					i	
is true and complete to the best of my	knowledge and l	belief.		Date	a Approved	<u>ـــــ</u> اـــــــ				
$\langle SI \rangle SL$					APR 03					
Signature						7		1	<u> </u>	
Signature B.D. Show Adm. Supy Printed Name Title						۵	人), G	hang		
Printed Name				Title		SUPER	VISION	ISTRIC:	r#3	
3-29-89 (505) 325	5 <u>- 884</u> Telepho	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.