

District I - (505) 827-7131
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

| | | | | | | | | |
|---|---------------|-----------------|--------------|-----------------------|---------------------------|-----------------------|-----------------------------------|--------------------|
| Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401 | | | | | | | OGRID Number 167067 | |
| Contact Party Loren W. Fothergill | | | | | | | Phone 505-324-1090 | |
| Property Name HARGRAVE RP K | | | | | Well Number 1 | | API Number 30-045-06458 | |
| UL M | Section 16 | Township 27N | Range 10W | Feet From The 790' | North/South Line SOUTH | Feet From The 790' | East/West Line WEST | County SAN JUAN |

II. Workover

| | |
|--------------------------------------|--|
| Date Workover Commenced: 06/28/01 | Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR |
| Date Workover Completed: 06/29/01 | |

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)

) ss.

County of San Juan)

Loren W. Fothergill, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Loren W. Fothergill Title Production Engineer Date 5-15-02

SUBSCRIBED AND SWORN TO before me this 15th day of May, 2002.

Adley C. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6-29, 2001.

| | | |
|---|----------------------------------|--------------------------|
| Signature District Supervisor <u>Charlie Thern</u> | OCD District <u>AZTEC III</u> | Date <u>5-28-2002</u> |
|---|----------------------------------|--------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

HARGRAVE RP K

| | |
|------------|--------|
| Well # 001 | DAKOTA |
|------------|--------|

Objective:

Install comp

6/28/01

Disconn & moved American Tank & Steel Co. 1,000 psig WP, 3ph, prod ut sep to side of loc. Inst new Permian Fab 30" x 10', 250 psig WP, 3ph, vert sep w/heated wtr bath & 180 MBTU burner fr/XTO stock. Inst auto ck & vent vlv. SDFN. Start up sched 6/28/01.

6/29/01

Dug out lkg 2" FG oil dump line & inst new 2" T&C pipe fr/sep to stock tnk oil fill riser. Backfilled ditch. Cleaned loc. Prep comp for start-up. OWU & std new Universal WH recip comp @ 6:15 p.m., 6/28/01.

| | | | |
|------------|------------------|---------|------------|
| Well: | R P HARGRAVE K | No.: | 1 |
| Operator: | XTO ENERGY, INC. | API: | 3004506458 |
| Township: | 27.0N | Range: | 10W |
| Section: | 16 | Unit: | M |
| Land Type: | F | County: | San Juan |

| | | | |
|--------------|--------------|------------|---------------|
| Accumulated: | | | |
| Oil: | 12725 (BBLS) | Gas: | 1107710 (MCF) |
| Water: | 3934 (BBLS) | Days Produ | 6608 (Days) |

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produ | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|------------|------------|-----------------|
| January | 0 | 4650 | 0 | 31 | 0 | 4650 |
| February | 64 | 4936 | 80 | 28 | 64 | 9586 |
| March | 136 | 5295 | 80 | 31 | 200 | 14881 |
| April | 32 | 5224 | 80 | 30 | 232 | 20105 |
| May | 12 | 6096 | 0 | 31 | 244 | 26201 |
| June | 0 | 5331 | 0 | 30 | 244 | 31532 |
| July | 0 | 5133 | 0 | 31 | 244 | 36665 |
| August | 2 | 6007 | 0 | 31 | 246 | 42672 |
| September | 1 | 4392 | 0 | 30 | 247 | 47064 |
| October | 167 | 5557 | 0 | 31 | 414 | 52621 |
| November | 3 | 4759 | 0 | 30 | 417 | 57380 |
| December | 5 | 4971 | 0 | 31 | 422 | 62351 |
| Total | 422 | 62351 | 240 | 365 | | |

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produ | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|------------|------------|-----------------|
| January | 2 | 4907 | 0 | 31 | 424 | 67258 |
| February | 182 | 4768 | 60 | 28 | 606 | 72026 |
| March | 49 | 4363 | 0 | 31 | 655 | 76389 |
| April | 16 | 4936 | 0 | 30 | 671 | 81325 |
| May | 42 | 4418 | 70 | 31 | 713 | 85743 |
| June | 183 | 4563 | 85 | 30 | 896 | 90306 |
| July | 2 | 5022 | 0 | 31 | 898 | 95328 |
| August | 8 | 4731 | 0 | 31 | 906 | 100059 |
| September | 6 | 3529 | 0 | 30 | 912 | 103588 |
| October | 9 | 4369 | 0 | 31 | 921 | 107957 |
| November | 5 | 3935 | 0 | 30 | 926 | 111892 |
| December | 4 | 3811 | 0 | 31 | 930 | 115703 |
| Total | 508 | 53352 | 215 | 365 | | |

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produ | Accum. Oil | Accum. Gas(MCF) |
|----------|-----------|----------|------------|------------|------------|-----------------|
| January | 0 | 4489 | 10 | 31 | 930 | 120192 |
| February | 131 | 4083 | 80 | 28 | 1061 | 124275 |

| | | | | | | |
|-----------|-----|-------|-----|-----|------|--------|
| March | 3 | 4272 | 0 | 31 | 1064 | 128547 |
| April | 2 | 3806 | 0 | 30 | 1066 | 132353 |
| May | 6 | 4620 | 0 | 31 | 1072 | 136973 |
| June | 18 | 3832 | 0 | 30 | 1090 | 140805 |
| July | 13 | 3889 | 0 | 31 | 1103 | 144694 |
| August | 9 | 4180 | 0 | 31 | 1112 | 148874 |
| September | 7 | 4335 | 0 | 30 | 1119 | 153209 |
| October | 3 | 3877 | 0 | 31 | 1122 | 157086 |
| November | 0 | 2976 | 40 | 30 | 1122 | 160062 |
| December | 0 | 4131 | 0 | 31 | 1122 | 164193 |
| Total | 192 | 48490 | 130 | 365 | | |

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days | Produ | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|------|-------|------------|-----------------|
| January | 0 | 3774 | 0 | 31 | 1122 | | 167967 |
| February | 0 | 2891 | 0 | 28 | 1122 | | 170858 |
| March | 3 | 3383 | 0 | 31 | 1125 | | 174241 |
| April | 7 | 3562 | 0 | 30 | 1132 | | 177803 |
| May | 5 | 3498 | 0 | 31 | 1137 | | 181301 |
| June | 7 | 3974 | 0 | 30 | 1144 | | 185275 |
| July | 14 | 6023 | 0 | 31 | 1158 | | 191298 |
| August | 10 | 5201 | 0 | 31 | 1168 | | 196499 |
| September | 11 | 4811 | 100 | 30 | 1179 | | 201310 |
| October | 5 | 4928 | 0 | 31 | 1184 | | 206238 |
| November | 3 | 4812 | 0 | 30 | 1187 | | 211050 |
| December | 2 | 5072 | 0 | 31 | 1189 | | 216122 |
| Total | 67 | 51929 | 100 | 365 | | | |