

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Farmington, New Mexico

Place

April 1, 1953

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Company or Operator

C. L. Gentile

Lease

Well No. 1 in S. 1/4 Sh. 1/4section 14, T. 27N, R. 9W, N.M.P.M. Fulcher Kuts Pool San Juan County

1953

Please indicate location: Elevation 6132' Spudded Jan. 21, Completed Jan. 27, 1953

Total Depth 2207' P.B. _____Top ~~Oil~~ / Gas Pay 2102' Top Water Pay oreInitial Production Test: Pump _____ Flow 1,947,000 (BOPD OR CU. FT. GAS PER DAY)

Based on _____ Bbls. Oil in _____ Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): GaugeSize of choke in inches Through 7" casing.Tubing (Size) 1" _____ 2114 FeetPressures: Tubing 710 Casing 710

Gas/Oil Ratio _____ Gravity _____

Casing Perforations: _____

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	139'	125
7"	2102'	150

Acid Record:

_____ Gals	to _____	S/ _____
_____ Gals	to _____	S/ _____
_____ Gals	to _____	S/ _____

Shooting Record.

<u>251</u> Qts	<u>2112'</u> to <u>2170'</u>	S/ _____
_____ Qts	to _____	S/ _____
_____ Qts	to _____	S/ _____

Natural Production Test: _____ Pumping _____ Flowing

Test after acid or shot: _____ Pumping 1,947,000 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy	_____
T. Salt	_____
B. Salt	_____
T. Yates	_____
T. 7 Rivers	_____
T. Queen	_____
T. Grayburg	_____
T. San Andres	_____
T. Glorieta	_____
T. Drinkard	_____
T. Tubbs	_____
T. Abo	_____
T. Penn	_____
T. Miss	_____

T. Devonian	_____
T. Silurian	_____
T. Montoya	_____
T. Simpson	_____
T. McKee	_____
T. Ellenburger	_____
T. Gr. Wash	_____
T. Granite	_____
T.	_____
T.	_____
T.	_____
T.	_____
T.	_____
T.	_____

Northwestern New Mexico

T. Ojo Alamo	_____
T. Kirtland-Fruitland	<u>1323'</u>
T. Farmington	_____
T. Pictured Cliffs	<u>2100'</u>
T. Cliff House	_____
T. Menefee	_____
T. Point Lookout	_____
T. Mancos	_____
T. Dakota	_____
T. Morrison	_____
T. Penn	_____
T. Lewis	<u>2136'</u>
T.	_____
T.	_____

Date first oil run to tanks or gas to pipe line: No Gas Run

Pipe line taking oil or gas: _____

Remarks: Pipe line has not been selected to take gas.

Skelly Oil Company

Company or Operator

By: _____

Signature

Position: District Foreman

Send communications regarding well to:

Name: Skelly Oil Company c/o P. E. Gosper

Address: Box 426, Farmington, New Mexico

APPROVED 4-3, 19 53

OIL CONSERVATION COMMISSION

By: _____

Title: Oil and Gas Inspector Dist. #3.

OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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