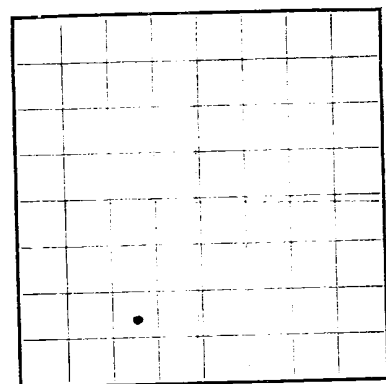




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **5. 1. 078356**
LEASE OR PERMIT TO PROSPECT _____
Dean H. Gentle

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426, Farmington, New Mexico
Lessor or Tract G. R. Gentle Field Fulcher Kutz State New Mexico
Well No. 1 Sec. 14 T. 27N R. 9W Meridian N. A. P. M. County San Juan
Location 990 ft. N. of S Line and 1750 ft. W. of W Line of Section 14 Elevation 6139'
(Berrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 18, 1953

Title District Foreman

The summary on this page is for the condition of the well at above date.

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Commenced drilling January 21, 1953 Finished drilling January 27, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>G 2100'</u> to <u>2186'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to None No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13-3/8"	42	8E	Nat'l.	131'	Guide				
7"	20#	8E	Ygnat.	2098'	Guide & Float comb.				

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
6-1/4"	5"	Nitro-glycerin	251 qts.	2-9-53	2112'-2120'	T. C. 2207'

TOOLS USED

Rotary tools were used from 0 feet to 2207' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;%
February 12, % water; and% sediment. Gravity. °Bé.

If gas well, cu. ft. per 24 hours 1,947,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ~~710~~-----

EMPLOYEES

-----~~Banner Drilling Company~~-----, Driller -----, Driller
-----, Driller -----, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0'	1323'	1323'	Sand and Shale
1323'	1878'	555'	KIRTLAND - Shale
1878'	2100'	222'	FRUITLAND - Sand and Shale
2100'	2186'	86'	PICTURED CLIFFS-Sand
2186'	2207'	21'	LEWIS - Shale

[OVER]

