District I - (505) 393-6161

P. O. Box 1980 Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178 1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office

## **APPLICATION FOR WELL WORKOVER PROJECT**

I.	Operator ar	nd Well							
Operator name and address			Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499			OGRID Number 014538			
Con	tact Party	Peggy Bradfi	eld				Phone	<b>(505) 32</b> 6-9700	
Pr	operty Name				Well No	umber	API Numb	er 30045064590	00
UL	Section	Township	Range	Feet From The	North/South Line	Fee	et From The	East/West Line	County
N	14	027N	0 <b>09W</b>	990	FSL	1750	;	FWL	SAN JUAN
II.	Workove	<u>-</u>							·
Dat	e Workover	Commenced 3/11/99		Previous Prod	ucing Pool(s) (Prior	to Wor	kover)		
Date Workover Completed 3/18/99				S BLANCO PICTURED CLIFFS					
III.	Attach	a description	of the W	orkover Procedures	s performed to incre	ase pro	oduction		
V.	State of County Peggy 1. 1 2. 1 3. To	f New Mexico  of San Juan  Bradfield, bei am the operat have made, or of the best of m	) ss. ) ng first du or, or autr caused t	uly sworn, upon oath norized representative o be made, a diligent dge, this application a and accurate.	states: e of the Operator, of t search of the produc	he abov	ve-reference vords reasona	Vell. bly available for this	
Signa	( /	1944	)4 <i>1</i>	Mhield	Title Title		[An		4.24.99
SUBS	CRIBED AN	D SWORN TO	before n	ne this $\frac{27}{2}$ day of	Sent 1	999	200	Date	9-24-99 allern
Му С	ommision ex	pires: <u>6/1</u>	1/03	3			Notary P	7:	allern
FOR O	IL CONSER	VATION DIVIS	ION USE	ONLY:					
VI. C	ERTIFICATIO	N OFAPPRO	VAL:						
	the data sh	ows positive p	roduction	and the above-reference increase. By copy he	ereof, the Division not	tifies the			
	of this Appro	oval and certif	ies that th	is Well Workover Pro	oject was completed o	ori	15	<u> </u>	
S	Signature Dis	strict Supervi	35	. <	OCD District	:	Date ( 0 / )	s/35	
VII. C	OF NOTIFICA	TION TO THE	SECRE	TARY OF THE TAXA	TION AND REVENU	E DEPA	ARTMENT		

## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT

	WOZONI M	1 M 5.	Lease Number
	070 FARMINGTON, N	IAI	NM-011808
L. Type of Well GAS		6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator			
BURLINGTON RESOURCES OIL & GAS COMPANY		8	Well Name & Number
3. Address & Phone No. of Operator		٥.	Gentle G R #1
PO Box 4289, Farmington, NM 87499 (505)	26-9700	9.	<b>API Well No.</b> 30-045-06459
4. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
990' FSL, 1750' FWL, Sec. 14, T-27-N, R-9	W, NMPM	11.	S Blanco Pict'd Cliff County and State
			San Juan Co, NM
X Subsequent Report Plugging Casing R Final Abandonment Altering X Other -	epair Water Casing Conver	Shut o	ff
- Casing R Final Abandonment Altering	epair Water Casing Conver Restimulate	Shut o	ff
- Casing R Altering X Other -  13. Describe Proposed or Completed Operation  3-11-99 MIRU. ND WH. NU BOP. SDON 3-12-99 TOOH w/2 3/8" tbg. TIH w/bit TOOH w/bit. TIH w/5 %" pl	epair Water Casing Conver Restimulate ns ., tag up @ 2175'.	Shut o	ff o Injection  o PBTD @ 2198'.
- Casing R Altering X Other -  13. Describe Proposed or Completed Operation  3-11-99 MIRU. ND WH. NU BOP. SDON 3-12-99 TOOH w/2 3/8" tbg. TIH w/bit  TOOH w/bit. TIH w/5 %" pl 15 min, OK. SD for wknd.  3-15-99 Frac PC w/398 bbl 70Q 30# lin	Casing Conver Restimulate	Shut o	o Injection  PBTD @ 2198'.  pkr to 500 psi/
- Casing R Altering X Other -  13. Describe Proposed or Completed Operation  3-11-99 MIRU. ND WH. NU BOP. SDON  3-12-99 TOOH w/2 3/8" tbg. TIH w/bit  TOOH w/bit. TIH w/5 %" pl  15 min, OK. SD for wknd.  3-15-99 Frac PC w/398 bbl 70Q 30# lin  SCF N2. Flow back well.  3-16417-99 Flow back well. CO after fra	epair Water Casing Conver Restimulate  ns  c, tag up @ 2175'. cr, set @ 2085'.  near gel, 175,000#	CO to PT csg	o Injection  O PBTD @ 2198'.  E pkr to 500 psi/  AZ snd, 426,000
- Casing R Altering X Other -  13. Describe Proposed or Completed Operation  3-11-99 MIRU. ND WH. NU BOP. SDON 3-12-99 TOOH w/2 3/8" tbg. TIH w/bit  TOOH w/bit. TIH w/5 %" pl 15 min, OK. SD for wknd.  3-15-99 Frac PC w/398 bbl 70Q 30# lin SCF N2. Flow back well.	casing Water Casing Conver Restimulate  c, tag up @ 2175'. cr, set @ 2085'.  hear gel, 175,000#  ac. ally. TIH w/66 jt	CO to PT csg	o Injection  O PBTD @ 2198'.  & pkr to 500 psi/  AZ snd, 426,000
Tinal Abandonment  Tinal Abandonment  Altering  X Other -  13. Describe Proposed or Completed Operation  3-11-99 MIRU. ND WH. NU BOP. SDON  3-12-99 TOOH w/2 3/8" tbg. TIH w/bid  TOOH w/bit. TIH w/5 %" pl  15 min, OK. SD for wknd.  3-15-99 Frac PC w/398 bbl 70Q 30# lim  SCF N2. Flow back well.  3-16417-99 Flow back well. CO after frac 3-18-99 CO to PBTD. Flow well natur.  © 2144'. ND BOP. NU WH.	casing Water Casing Conver Restimulate  c, tag up @ 2175'. cr, set @ 2085'.  hear gel, 175,000#  ac. ally. TIH w/66 jt RD. Rig released	CO to PT csg 16/30 s 1 %"	o Injection  O PBTD @ 2198'.  & pkr to 500 psi/  AZ snd, 426,000  2.9# J-55 tbg, set  1 turned over to proc.
Tinal Abandonment  Tinal Abandonment  Altering  X Other -  13. Describe Proposed or Completed Operation  3-11-99 MIRU. ND WH. NU BOP. SDON  3-12-99 TOOH w/2 3/8" tbg. TIH w/bid  TOOH w/bit. TIH w/5 %" pl  15 min, OK. SD for wknd.  3-15-99 Frac PC w/398 bbl 70Q 30# lim  SCF N2. Flow back well.  3-16&17-99 Flow back well. CO after frac  3-18-99 CO to PBTD. Flow well nature.	casing Water Casing Conver Restimulate  c, tag up @ 2175'. cr, set @ 2085'.  hear gel, 175,000#  ac. ally. TIH w/66 jt RD. Rig released	CO to PT csg 16/30 s 1 %"	o Injection  O PBTD @ 2198'.  & pkr to 500 psi/  AZ snd, 426,000  2.9# J-55 tbg, set  1 turned over to proc.
Tinal Abandonment  ———————————————————————————————————	casing Water Casing Conver Restimulate  c, tag up @ 2175'. cr, set @ 2085'.  hear gel, 175,000#  ac. ally. TIH w/66 jt RD. Rig released	CO to PT csg 16/30 s 1 %"	o Injection  O PBTD @ 2198'.  & pkr to 500 psi/  AZ snd, 426,000  2.9# J-55 tbg, set  1 turned over to proc.
Tinal Abandonment  ———————————————————————————————————	repair Water Casing Conver Restimulate  c, tag up @ 2175'.  cr, set @ 2085'.  hear gel, 175,000#  ac.  ally. TIH w/66 jt  RD. Rig released	CO to PT csg 16/30 s 1 %" Wel	o Injection  O PBTD @ 2198'.  & pkr to 500 psi/  AZ snd, 426,000  2.9# J-55 tbg, set  1 turned over to proc.
Tinal Abandonment  ———————————————————————————————————	casing Conver Restimulate Conver Restimulate Conver Restimulate Conver Restimulate Conver Restimulate Conver Rr, set @ 2175'. Rear gel, 175,000# RD. Rig released Conver RD. Rig released Conver True and correct.	CO to PT csg 16/30 s 1 %"	o PBTD @ 2198'.  & pkr to 500 psi/  AZ snd, 426,000  2.9# J-55 tbg, set  1 turned over to prod.
Tinal Abandonment  ———————————————————————————————————	casing Convergestimulate Convergestimulate Convergestimulate constructions Convergestimulate constructions Convergestimulate constructions Convergestimulate constructions Convergestimulate constructions Convergestimulate co	CO to PT csg 16/30 s 1 %"	o PBTD @ 2198'.  & pkr to 500 psi/  AZ snd, 426,000  2.9# J-55 tbg, set 1 turned over to prod.

**.** 

fictitious or fraudulent statements or representations as to any matter within its juri-

HB Pull 9/21/99

COMP_NAME	DISP_MO_WELL_COMPL	GRS_GAS_PR
GENTLE G R 1	11/30/98 1138801	498.99
GENTLE G R 1	12/31/98 1138801	1104.87
GENTLE G R 1	1/31/99 1138801	1320.55
GENTLE G R 1	2/28/99 1138801	699
GENTLE G R 1	3/31/99 1138801	68.63
GENTLE G R 1	4/30/99 1138801	3253.83
GENTLE G R 1	5/31/99 1138801	8382.13
GENTLE G R 1	6/30/99 1138801	8743.88
GENTLE G R 1	7/31/99 1138801	6471.4

MĀJ	O DP_NO	PRODN	DIS	P 'Volume
11	11388 <b>A</b>	199711	00	1391.13084
11	11388A	199712	00	<b>1511.71</b> 512
11	11388A	199801	00	1223.48928
11	11388 <b>A</b>	199802	00	<b>574.49</b> 096
11	11388A	199803	00	<b>1652.88</b> 696
11	11388 <b>A</b>	199804	00	1434.26568
11	11388A	199805	00	1211.72496
11	11388A	19 <b>9806</b>	00	1195.05884
11	11388A	19 <b>9807</b>	00	1098.98356
11	11388A	199808	00	452.92632
11	11388A	19 <b>9810</b>	00	225.4828
11	1138 <b>8A</b>	19 <b>9809</b>	00	616.64644