NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (XXXXX) - (GAS) ALLOWABLE

New Well affectorestations

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Farmington,	New Mexico		12/26/61
		nn			•.•. •	(Place)			(Date)
			-			R A WELL KNO		A W	****
DUTIN	(Compan	POCLICT: by or Ope	ion.Co rator)	Hand	cock Feder (Leac)	a1 , Well No	.2, in	SW	1/4
M	Letter	, Sec	14	, T. 27N	., R. 11W	, NMPM., B	sin Dakota	•••••••••	Poo
•				County. Dat	re Smudded	11/11/61	Date Drilling C	capleted	11/25/61
		dicate lo				Total			
ם ד	C	В	T A	Top Oil/Gas F	Pay6527_	Name o	Prod. Form.	Dakota	
	·			PRODUCING INT	TERVAL -			•	
E	F	G	H	Perforations_	6527-58	w/2JPF Depth		Depth	
-	•	"	"	Open Hole		Casing	Shoe	Tubing_	6520'KB
L	K	J	I	OIL WELL TEST	-				C 1 :
	Λ			Natural Prod.	Test:	bbls.oil,	bbls water in	hrs,	Choke
M	N		P	Test After Ac	id or Fractur	e Treatment (after	recovery of volume	e of oil eq	ual to volume of
^M	N	0		load oil used	d):b	ols,oil,	bbls water in	hrs,	min. Size
X		<u> </u>		GAS WELL TEST	-				
_5/	320			Natural Prod.	Test:	MCF/Day	; Hours flowed	Choke	Size
٠,			ting Recor	d Method of Tes	sting (pitot,	oack pressure, etc.):		
Size		Feet	Sax	Test After Ac	id or Fractur	e Treatment: 4.8	49 MCF,	/Day; Hours	flowed 3
10 3	/4"020	DIKE	150	Choke Size	Method	of Testing:	Choke		
				Acid or Fract	ure Treatment	(Give amounts of m	aterials used, suc	ch as acid,	water, oil, and
45"	● 6678	3'KB	475-2	tage sand): 50.0	XXX 20-40	ed, 54,600 g	els, celled	et v	
				Casing	Tubing	Date first r	ew -		
				1					
15"	652	XO'KB		i .		ano Natural G		/off	LIAFD /
marks	:							/ //	00 1061
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