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NO. OF COPIES RECEIVED	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	
u.s.g.s.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS /		MEAND CORPORA	TION PURCHASED ALL THE ASSETS
OPERATOR /			RUCKING, INC. AND INLAND CRUDI
I. PRORATION OFFICE			SE INCLUDED N. M. S. C. C.
Belco Petroleum C	orporation	INLAND CORPORA	ICH HAS BEEN TRANSFERRED TO
Box 250, Big Pine	v. Wyomine	p do a l	CLYDE C. Lamar, PRESIDENT INLAND CORPORATION
Reason(s) for filing (Check proper box)	,,	Other (Please explain)	INDANG CORPORATION
New Well	Change in Transporter of:		,
Hedom; letion	Oil Dry Gas		
Champe in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner	Walter Duncan Oil Pro	perties, Box 137, Dura	ngo, Colorado
II. DESCRIPTION OF WELL AND L	LEASE		Kind of Lease
Skelly State		e, Including Formation asin-Dakota	State, Federal or Fee State
Location		7005	Foot
Unit Letter P; 1175	Feet From The South Line	e and Feet From	n The <b>East</b>
Line of Section 16 , Tow	nship 27 North Hange 9	West , NMPM,	San Juan County
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
LaMes Trucking, Inc.	inghead Gas or Dry Gas	Box 1528, Farmingto	on. N. M. roved copy of this form is to be sent)
El Paso Natural Gas Co.		Box 990, Farmington, N. M.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 16 27N 9W		Vhen
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. D.ff. Res'v
Designate Type of Completio		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-18-64	10-21-64 Name of Producing Formation	6788 Top Oil/Gas Pay	6725 Tubing Depth
Basin-Dakota	Dakota	6514	6583
! erforations			Depth Casing Shoe 6788
	TURING CASING AND	CEMENTING RECORD	0788
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8" O.D.	161	100
7 7/8	4 1/2" O.D.	6788	695
	2 3/8" O.D.		
V. TEST DATA AND REQUEST FO			oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date First New Off Hull To Tunks			ANALYS .
Length of Test	Tubing Pressure	Casing Pressure	CAREULT.
	Oil-Bbls.	Water - Bbls.	Grs-MCJUN 1 4 1965
Actual Prod. During Test	On-Bbis.	Water Bara	JOHN
			OIL COM
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Sondensate
AOF - 3899	3 Hrs.	10 Bbls/MCF Est.	60 <b>°</b>
Testing Method (pitot, back pr.) One pt. Back Pressure	Tubing Pressure <b>2051</b>	Casing Pressure	Choke Size  3/4 <sup>N</sup>
VI. CERTIFICATE OF COMPLIAN		<u> </u>	VATION COMMISSION
		uin 1 JU	N 1 4 1965
I hereby certify that the rules and	regulations of the Oil Conservation	Grama Signed By	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY A. R. KENDRICK TITLE PETROLEUM ENGINEER DIST. NO. 3	
		TITLE PETROLEUM EN	MINICEL
			in compliance with RULE 1104.
Original signed by T.	A. Dugan	If this is a request for all	lowable for a newly drilled or deepene
(Signature) Congulting Hagineer		well, this form must be accome tests taken on the well in ac	manied by a tabulation of the deviation

Consulting Engineer

6-7-65

(Title)

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.