DISTRIBUTE			
SANTA FE		ļ	
I II.E			
U.S.G.S.			
TRANSPORTER	OIL		-
	GAS		
OPERATOR			
BRODATION OF			

	ANTA FE REQUEST FOR ALLOWABLE AND ANTA FE AND				Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65						
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RANSPORTER OIL GAS GAS										
	OPERATOR										
1.	PRORATION OFFICE Uperator										
Belco Development Corporation											
	P.O. Box X, Vernal, Utah 84078 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Change \$50,000 Blanket Plugging Box										
	OII Dry Gas from Belco Petroleum Corporation to										
l	Change in Ownership Casinghead Gas Condensate Belco Development Corporation.										
	If change of ownership give name and address of previous owner	Belco Develop	ment On	<u>)</u> .							
Л.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	1 · · · · · · · · · · · · · · · · · · ·								
	Skelly State Comm	l Basin Dakota	<u> </u>	State, Federal of F	State						
	Unit Letter P : 1035 Feet From The East Line and 1175 Feet From The South										
	Line of Section 16 Tow	mahip 27N Range	9W , NMPM	, San Jua	an County						
1.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
	Plateau, Inc.				Mexico 87401						
	Name of Authorized Transporter of Cas El Paso Natural Ga				New Mexico 87401						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When							
v.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling orde	r number:							
	Designate Type of Completio	n - (X) Gas Well	New Well Workover	Deepen Plu	g Back Same Resty. Diff. Resty.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.1	B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.; Name of Producing Formation			bing Depth						
	Perforations Depth Casing Shoe										
		TUBING, CASING, AND	T	1							
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	<u> </u>	SACKS CEMENT						
			1								
v.	TEST DATA AND REQUEST FO	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of gotal volume of load oil and must be equal to or exceed top alice									
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing planted (Flor	v, pump, gas lift, etc)						
	Length of Test	Tubing Pressure	Casing Preseure		Choke Size						
		O(1 - Bbls.	Water - Bbls.		•-MCF						
	Actual Prod. During Test	011-55.6.									
	GAS WELL										
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	avity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shuù-Lu)	Casing Pressure (Shut		oke Size						
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 31 1983								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Dist. Manager Quite; 10/26/83 (Dute)			BY Original Signed by FRANK T. CHAVEZ								
			TITLE SUPERVISOR DISTRICT # 3								
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened								
			well, this form must be accompenied by a tabulation of the deviation well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on now and accompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.								
							(Du	(a)	Men name or number	., or remarkation	•