Submit 5 Copies Appropriate District Office Appropriate District One DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
Operator		IO IHA	NSP	UH I O	L AND NA	UHAL GA		API No.	<u>01. 3</u>	•/_	
Meridian Oil Inc.											
Address											
P. O. Box 4289, Farmi (Reason(s) for Filing (Check proper box)	ngton,	NM 87	499		Oth	et (Please explo	ein)				
New Well		Change in	Transpo	orter of:		n (1 1000 cape	,				
Recompletion	Oii		Dry G	LE 🔲			·				
Change in Operator	Casinghea	d Gas 🔲	Conde	nsate X	Effe	ctive 9/	1/88				
If change of operator give name and address of previous operator Enro			:oF	P. 0. 1	Box 1815.	Vernal.	Utah	87078			
IL DESCRIPTION OF WELL	AND LE		Dool N	Isma Inchi	ding Formation		Kind	of Lease	L	ease No.	
Lesse Name Skelly State Com	1 Basin Dako					Gara I			Federal or Fee State		
Location .		·		3111 00							
Unit Letter P	_ :10	035	Feet F		East Line	e and11		et From The	South	Line	
Section 16 Township	271	N	Range	91	M , M	MPM,	San	<u>Juan</u>		County	
III. DESIGNATION OF TRAN	SPORTE	OF OF O		D NAT	URAL GAS		L!-L	lama adable 4	ann is to be s	ent)	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Meridian Oil Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X					P. O. Box 4289. Farmington. NM 87499 Address (Give address to which approved copy of this form is to be zent)						
El Paso Natural Gas Company						ox 990.					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rg	e. Is gas actuall	y connected?	When	. ?			
give location of tanks. If this production is commingled with that i	from easy cel	L		ive commi-	oling Apriler super	her					
IV. COMPLETION DATA	Irom any on	Oil Well		Gas Well	New Well	Workover	Deepen	Ding Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I OII METI		CER MEII	1 Mem Men	WOLLOVE	Deepen	I Link Decr			
Date Spudded	Date Com	pl. Ready to	Prod		Total Depth	# 		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
						· · · · · · · · · · · · · · · · · · ·					
	TUBING, CASING AND				D CEMENTI				SACKS CEMENT		
HOLE SIZE	CA	ISING & TI	JBING	SIZE		DEPTH SET		 	SACKS CEN	IEIVI	
		-									
	7000		- N. F								
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR	ALLOW	of load	toilandm	ust he equal to o	r exceed top all	lowable for th	is depth or be	for full 24 hor	urs.)	
Date First New Oil Run To Tank	st be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
								Charles Cia-			
Length of Test	Tubing Pr	essure			Casing Press	nte		Choke Size	;		
Actual Prod. During Test	Oil - Bbls				Water - Bbli		81.75 F	Gas- MCF			
1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	J. 2018	-					# 1 1 t \$		الله الله	1	
GAS WELL	•								· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of	Test		 ,	Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pilot, back pr.)											
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE			NOCO	ATION	DIVICI	ΩN!	
I hereby certify that the rules and regu	lations of th	e Oil Conse	evation			OIL CO	NOEHV	AHON	ופועוט	OIN	
Division have been complied with and is true and complete to the best of my			ven abo	eve		_ 4			9		
					Dat	e Approv			4	 	
	ild	7					Die				
Signature	•	+	££~ ÷	~ C	By			William Co.			
Peggy Bradfield Printed Name	-kedn19	tory_A	Tide	13	Title	9	د سادان این				
February 8, 1989	(50	15) 326 <u>-</u>	9700	No.	-						
L/OLG		16	. ~~~~~		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.