

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Bureau No. 42-11121
5. LEASE, DESIGNATION AND SERIAL NO.

SF-077974

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Lodewick
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80295	9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990'FSL and 990'FEL	10. FIELD AND POOL, OR WILDCAT Fulcher Kutz, P.C.
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T27N, R9W
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 6477'GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

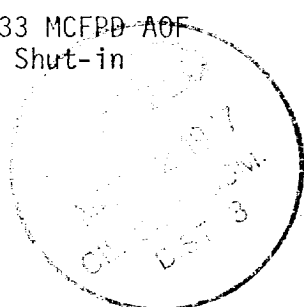
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3/31-4/18/77 - MIRUPU and pulled 1" tubing. Ran 3½" casing and set a 2494'. Cemented with 132 sacks of Class B w/ 65/35 poz, 12% gel and 12½ lb/sack of gilsonite. Followed with 69 sacks of Class B w/4% gel, 2% CaCl₂ and 12½ lb/sack of gilsonite. Perf'd 140 holes from 2364'-2374'; 2380'-2400', 2416'-2446', and 2478'-2488'. (2 JSPF) Acidized w/500 gallons of 15% breakdown acid. Foam frac'd with 30,000 lbs. of 10/20 mesh sand. Flowed well to clean up. Cleaned location of all debris.

Rate after Workover: 333 MCFPD AOF
Rate before Workover: Shut-in



APR 28 1977

18. I hereby certify that the foregoing is true and correct

SIGNED Al. Meyer

TITLE Division Production Manager

DATE 4/21/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side