

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well No. 30-045-06564
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Other (Please explain) ☐
Recompletion ☒	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lodewick	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease Fed.	Lease No. SF-077974
Location				
Unit Letter P	: 990	Feet From The South	Line and 990	Feet From The West E
Section 18	Township 27N	Range 9W	NMIM,	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	P.O. Box 1899, Bloomfield, NM 87413 Attn: Patty Stockard	
If well produces oil or liquids, give location of tanks	Unit	Sec. Twp. Rge.
If this production is commingled with that from any other lease or pool, give commingling order number:		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rea'v	Diff Rea'v
		XXX				XXX		
Date Spudded 2/4/51	Date Compl. Ready to Prod. 6/25/92		Total Depth 2494		P.D.T.D. 2437			
Elevations (DF, RKB, RT, GR, etc.) 6478 GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2247		Tubing Depth 2400			
Perforations 2247-2370 Fruitland Coal		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	9 5/8"	105	60 sx
8 7/8"	5 1/2"	2367	150 sx
	3 1/2"	2373	201 sx
	1 1/4"	2400	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Dbls.	Water - Dbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Libs. Condensate/MMCF	Gravity of Condensate
197	24 Hours	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	390	450	.5

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cynthia Burton /kls
Signature
Cynthia Burton, Staff Admin. Supervisor
Printed Name
August 28, 1992
Date
303-830-4280
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 04 1992
By [Signature]
SUPERVISOR DISTRICT #3
Title