

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or re-entry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 077974
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION Lodewick
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 990' FEL, UNIT LETTER "P", Sec. 18, T27N-R9W	8. WELL NAME AND NO. Lodewick #1
	9. API WELL NO. 30-045-06463
	10. FIELD AND POOL, OR EXPLORATORY AREA Basin Fruitland Coal
	11. COUNTY OR PARISH, STATE San Juan County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See Attached Summary.	
14. I hereby certify that the foregoing is true and correct SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>4-7-00</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

* See Instruction on Reverse Side

FOR RECORD

APR 15 2000

RECEIVED

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * Fax: 505-325-1211

Conoco Inc.

March 20, 2000

Lodewick #1

Page 1 of 1

Unit P, SE,SE Section 18, T-27-N, R-9-W

San Juan County, NM

SF-077974, API 30-045-06463

Plug & Abandonment Report

Cementing Summary:

- Plug #1** with 28 sxs Class B cement with 2% CaCl_2 spotted inside the casing from 2387' to 1711' to cover the Pictured Cliffs and fill the Fruitland Coal perforations.
- Plug #2** mixed 41 sxs Class B cement, squeezed 20 sxs in 3-1/2" x 5-1/2" annulus and spotted 21 sxs inside 3-1/2" casing up to 1110' to cover Kirtland and Ojo Alamo tops, no cement outside 5-1/2" casing.
- Plug #3** with 67 sxs Class B cement pumped down the 3-1/2" casing from 155' to surface, circulate good cement returns out 3-1/2" x 5-1/2" annulus and bradenhead valve.

Plugging Summary:

Notified BLM on 3/15/00

- 3-15-00 Safety Meeting. While road rig, driveline failed. Repair and MO, RU. Install pit liner and fence. SDFD.
- 3-16-00 Safety Meeting. Layout relief line to pit. Pressures: tubing 0#, 3-1/2" casing 200#, 5-1/2" casing and bradenhead 0#; bleed 3-1/2" casing down. Kill well with 20 bbls water. ND wellhead and NU BOP, test. RU tubing equipment and TOH with 73 joints 1-1/4" tubing, total 2387'. TIH with tubing and tag fill at 2392'; LD 1 joint to 2387'. Pump 15 bbls water down tubing. Plug #1 with 28 sxs Class B cement with 2% CaCl_2 spotted inside the casing from 2387' to 1711' to cover the Pictured Cliffs and fill the Fruitland Coal perforations. PUH to 1705' and reverse circulate well clean. SI well and WOC. TIH and tag cement at 1929'. Load casing with water and pressure test to 500# for 5 min, held OK. TOH and LD tubing. Perforate 6 bi-wire squeeze holes at 1617'. Load casing with water and attempt to establish rate; pumped 1/2 bbl to established circulation out 3-1/2" x 5-1/2" casing. Shut in casing valve and attempt to establish rate outside 5-1/2" casing; pressured up to 1100#. Wait on orders from BLM. S. Mason with BLM approved procedure change. Plug #2 mixed 41 sxs Class B cement, squeezed 20 sxs in 3-1/2" x 5-1/2" annulus and spotted 21 sxs inside 3-1/2" casing up to 1110' to cover Kirtland and Ojo Alamo tops, no cement outside 5-1/2" casing. TOH and WOC overnight. SDFD.
- 3-17-00 Safety Meeting. RU wireline truck and tag cement at 1071'. Perforate 4 bi-wire squeeze holes at 155'. Establish circulation out 3-1/2" x 5-1/2" casing and out bradenhead with 11 bbls water. Plug #3 with 67 sxs Class B cement pumped down the 3-1/2" casing from 155' to surface, circulate good cement returns out 3-1/2" x 5-1/2" annulus and bradenhead valve. Shut in well and WOC. Dig out wellhead and ND BOP; wait on Hot Work Permit. Cut off wellhead and found cement at surface. Mix 20 sxs Class B cement and install P&A marker. RD rig and equipment; MOL. Mike Wade, BLM, was on location. R. Bishop, Conoco, was location 3/17/00 with Hot Work Permit.
-