

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF 077974	
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-6157		7. If Unit or CA, Agreement Designation	
4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 895FSL 895FWL Sec. 18 T 27N R 9W Unit M		8. Well Name and No. Lodewick #2	
		9. API Well No. 3004506537	
		10. Field and Pool, or Exploratory Area Fulcher Kutz PC	
		11. County or Parish, State San Juan New Mexico	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amocp Production Company request permission to plug and abandon the above referenced well per the attached procedures.

If you have any questions please contact Gail Jefferson at the telephone number listed above.

RECEIVED
BEN
07-03-1995
OIL CONTROL DIV.
DIST. 3
JUL 2 1995

14. I hereby certify that the foregoing is true and correct	
Signed <u>Gail M. Jefferson</u>	Title <u>Sr. Admin. Staff Asst.</u> Date <u>07-03-1995</u>
(This space for Federal or State office use)	
Approved by _____	Title _____
Conditions of approval, if any:	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.	

* See Instructions on Reverse Side
NMOCD

DISTRICT MANAGER

Lodewick #2

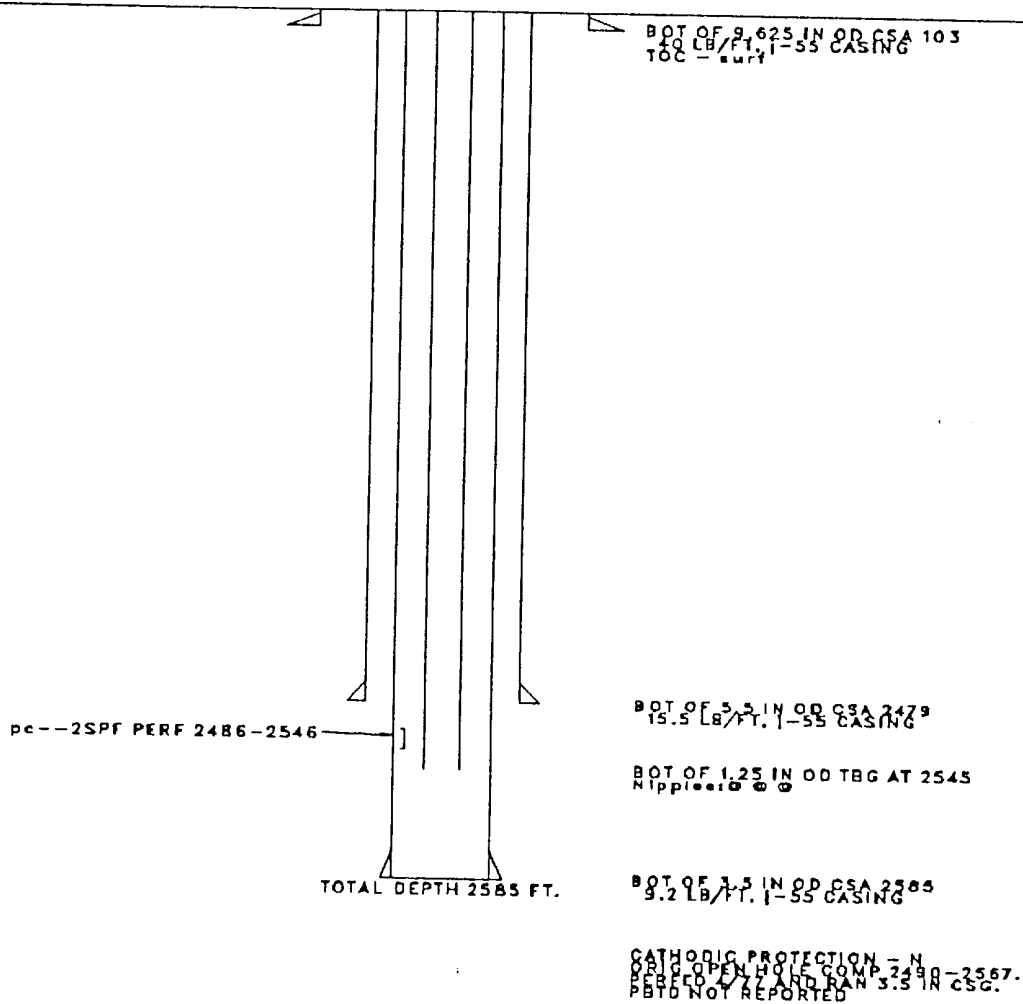
Orig. Comp. 4/51

TD = 2585', PBTD = ' '

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1 1/4" tbg and lay down. Rig down. Rig up wire line. Set retainer at 2436'. Test casing integrity to 500#. Rig down service unit. Rig up Haliburton and pump cement below retainer to squeeze perfs at 2486' to 2548' with 46 cuft of cement. Drop ball and pump casing volume to fill to surface. (22 cuft cement.)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
5. Turn over to John Schwartz for reclamation.
6. Rehabilitate location according to BLM or State requirements.

LODIEWICK 002 198
 Location - 18M - 27N - 9W
 SINGLE pc
 Orig. Completion - 4/51
 Last File Update - 1/89 by BCB



[Handwritten signature]