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LAND OFFICE			
I RANSPORTER	OIL	/	
	GAS	1	
OPERATOR		1	

	DISTRIBUTION  ANTA FE  ILE  S.G.S.  NEW MEXICO CIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	LAND OFFICE  I RANSPORTER  OIL /  GAS /  OPERATOR /  PRORATION OFFICE  Operator					
	HUSKY OIL COMPANY OF DELEWARE					
	P. O. BOX 38	0, CODY, WYOMING 82414				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Weil  Recompletion  Change in Ownership	Change in Transporter of: Off	<del></del>			
	If change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND I	LEASE	e, Including Formation	Kind of Lease		
	SCHWERDTFEGER		ASIN DAKOTA	State, Federal or Fee		
	Location Unit Letter P , 7	90 Feet From The S Line	e andFeet From	The E		
	Line of Section 17 Tow	mship 27N Range	11W , NMPM, SA	N JUAN County		
	DEGLES ATION OF TRANSPORT	COD OF OIL AND NATURAL CA				
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS  or Condensate XX	Address (Give address to which appro	ved copy of this form is to be sent)		
	PLATEAU, INC.  Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XX	FARMINGTON, NEW MEX Address (Give address to which appro	ICO wed copy of this form is to be sent)		
	EL PASO NATURAL	GAS COMPANY	P. O. BOX 1492, EL	PASO, TEXAS		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 17 27N 11W	Is gas actually connected? Wh Yes	June 20, 1961		
	If this production is commingled wit	h that from any other lease or pool,				
	Designate Type of Completic	$\operatorname{Cil} \operatorname{Well} = \operatorname{Gas} \operatorname{Well}$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Pepth		
	Perforations			Depth Casing \$65 2.0 1970		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS DEMENT		
	HOLE SIZE	CASING & TOBING SIZE				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable with the same of the sam					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D Length of Test		Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 2 0 1970			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 2 0 1970			
			By Original Signed by Emery C. Arnold			
		SUPERVISOR DIST. #8				
	DISTRICT PRODUCTION CLERK  (Title) February 17, 1970		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Date)			. WELL HATTE OF HUMBLES, OF HARISTO			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.