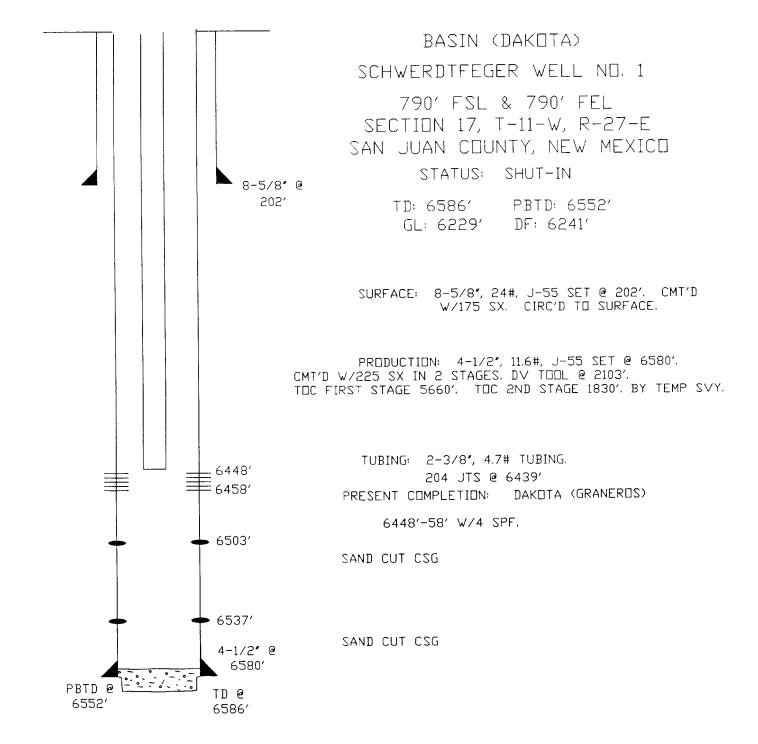
Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

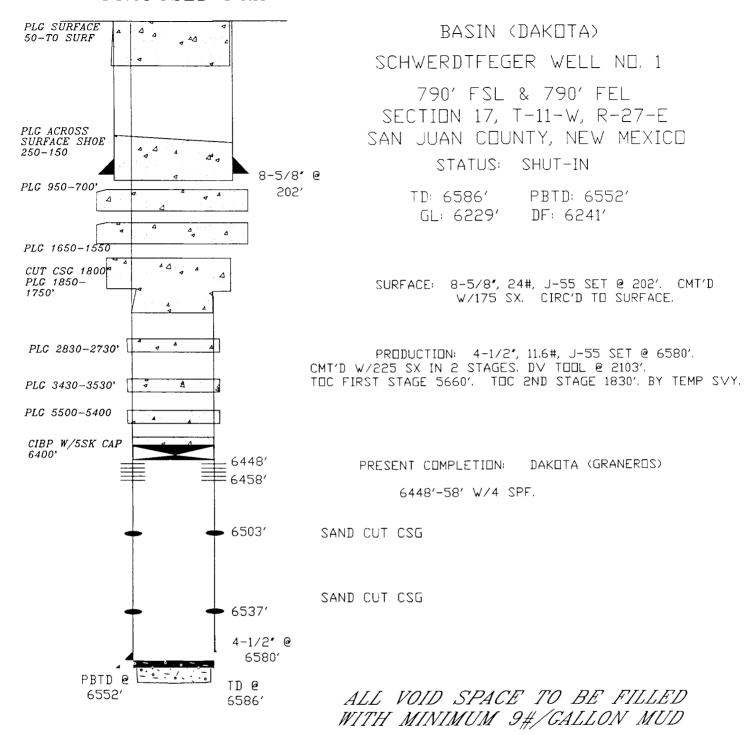
FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. SF-080382-A

	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	I or to deepen or reentry to a different reserv PERMIT—" for such proposals	ou.
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		
Other		8. Well Name and No. SCHWERDTFEGER 1-
2. Name of Operator Marathon Oil Company		9. API Well No.
3. Address and Telephone No.		30-645-06465
P.O. Box 552 Midland, Tx. 79702		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT LETTER P 790' FSL & 790' FEL		BASIN DAKOTA 11. County or Parish, State
SEC 17, TWP 27-N, RNG 11-W		
		SAN JUAN CO. N.M.
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	TION
X Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
		Dispose Water
	Other	
give subsurface locations and measured and true vertical ARATHON OIL CO. PROPOSED TO P&A THIS LIRU PU. SET BOP POOH WITH TBG. SET CIET PLUG 5500-5400' + 100% EXCESS. TARET PLUG INSIDE AND OUTSIDE 4 1/2 " CSG	pertinent details, and give pertinent dates, including estimated date of all depths for all markers and zones pertinent to this work.)* WELL USING THE PROCEDURE OUTLINED BEI BP @ 6400'. DUMP 5 SX CMT CMT. TAG PLUAG PLUG 3 3430-3530' + 50% EXCESS. TAG PLUG	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) f starting any proposed work. If well is directionally drilled LOW.
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HISTORY: DRILLED IN NOVEMBER, 1960. COMPLETED IN DAKOTA BY SAND RILLING CASING @ 6537'. F/10000 GALS WATER & 5000# 20/40 SD, TESTED UNECONOMICAL. SET BP @ 6520, SAND DRILLED CASING @ 6503'. F/39600 GALS WATER & 15800# 20/40 SD. TESTED UNECONOMICAL. SET BP @ 6485'. PERFORTED DAKOTA F/6448'-58' W/4 SPF. F/20800 GALS WATER & 15800# 20/40 SD. THE WELL IS CURRENTLY SHUT-IN. BOTH CIBP'S DRILLED OUT 11-25-1960



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