<u>District I</u> - (505) 393-6161 P. O. Box 1980

Hobbs, NM 88241-1980

<u>District II</u> - (505) 748-1283

811 S. First Artesia, NM 88210

<u>District III</u> - (505) 334-6178 1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

Operator and Well

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe. New Mexico 87505
(505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office

## APPLICATION FOR WELL WORKOVER PROJECT

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499		OGRID N	OGRID Number 014538		
Contact Party Peggy Bradfield		Phone	Phone (505) 326-9700		
Property Name	Well Num	ber API Numb	er		
HARGRAVE	3		300450646600		
UL Section Township Range P 16 027N 010W		Feet From The	East/West Line FEL	County SAN JUAN	
II. Workover					
Date Workover Commenced 2/12/99	Previous Producing Pool(s) (Prior to	Workover)			
Date Workover Completed 4/8/99	FULCHER KUTZ PC				
III. Attach a description of the	Workover Procedures performed to increas	se production			
V. AFFIDAVIT  State of New Mexico )  County of San Juan )	e curve or table showing at least twelve mor ution following the workover reflecting a po				
<ol> <li>I am the operator, or au</li> <li>I have made, or caused</li> </ol>	duly sworn, upon oath states: uthorized representative of the Operator, of the id to be made, a diligent search of the productio ledge, this application and the data used to pre te and accurate.	on records reasona	ibly available for thi		
Signature Lagran 114	Title Title	usm	Date	4-24-97	
SUBSCRIBED AND SWORN TO before  My Commission expires: 6 / 11 / 0 3	me this of tay of the this of	Notary F	ae Ben Public	allejn	
FOR OIL CONSERVATION DIVISION US	SE ONLY:				
VI. CERTIFICATION OFAPPROVAL:					
This Application is hereby approvement the data shows positive production	ed and the above-reference well is designated on increase. By copy hereof, the Division notifithis Well Workover Project was completed on	a Well Workover I es the Secretary of	Project and the Diving the Taxation and	ision hereby verifies Revenue Department	
Signature District Supervisor	OCD District	Date	18/50		

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT\_\_

## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports	3 1 3 1 9			Lease Number
		- 10 1 10 A	٥.	SF-077382
Type of Well GAS	TO THE		6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Nam
Name of Operator		-		
BURLINGTON				
BURLINGTON RESOURCES OIL & GAS COMPANY			_	
		_	8.	Well Name & Number Hargrave #3
Address & Phone No. of Operator	06 0700		9.	
PO Box 4289, Farmington, NM 87499 (505) 3	26-9700		۶.	30-045-06466
Location of Well, Footage, Sec., T, R, M		-	10.	Field and Pool
990' FSL, 1150' FWL, Sec. 16, T-27-N, R-10-W	, NMPM			Fulcher Kutz PC
			11.	County and State
				San Juan Co, NM
TO THE NAME OF THE PARTY OF THE	E NOTICE	PEPORT	OTHER	DATA
. CHECK APPROPRIATE BOX TO INDICATE NATURE O	pe of A	ction	<b></b>	
Type of Submission Ty Notice of Intent Abandonme	nt	Change	of Pl	ans
Pacomplet	ion	New Co	nstruc	tion
y Subsequent Report Plugging	Back	Mon-Ro	utine	Fracturing
Final Abandonment Casing Re	pair	Water	Shut o	ff Tudo and an
Final Abandonment Altering	Casing	Conver	sion t	o injection
X Other - R	oetimul:			
<b>=</b> =	(estimut)	ate		
Describe Proposed or Completed Operation	ns			
Describe Proposed or Completed Operation  2-12-99 RU. TIH w/2 7/8" gauge ring, ta  TOOH w/gauge ring. TIH w/sl  set @ 1820'. TOOH. PT csg  2-18-99 RU. PT surf lines to 4500 psi.  220,000# 16/30 AZ snd, 378,  2-19-99 Flow back well.  2-23-99 TIH w/bailer. CO @ 1865-1905'.  2-24-99 Swab well. Bail snd.  2-25-99 TOOH w/bailer. RD. Shut-in we  3-9-99 RU. TIH w/bailer, CO @ 1875-19  3-10-99 Bail snd. TOOH w/bailer. RD.  3-11612-99 Flow well.  3-13-99 Flow well. Shut-in well. WO rd  4-8-99 MIRU. ND WH. NU BOP. TIH, ta  1974'. Land tbg w/57 jts 1  NU WH. RD. Rig released.	ag up @ ip stop, to 3500 Frac B 800 SCF	1878'. Pe set @ 18 psi, OK. PC w/372 b N2. Flow another b	erfs @ 20'. Shut-sol 30# back water.	1870-1882'. FIH w/test plug, in well. RD. linear foam, well.
2-12-99 RU. TIH w/2 7/8" gauge ring, ta TOOH w/gauge ring. TIH w/sl set @ 1820'. TOOH. PT csg 2-18-99 RU. PT surf lines to 4500 psi. 220,000# 16/30 AZ snd, 378, 2-19-99 Flow back well. 2-23-99 TIH w/bailer. CO @ 1865-1905'. 2-24-99 Swab well. Bail snd. 2-25-99 TOOH w/bailer. RD. Shut-in we 3-9-99 RU. TIH w/bailer, CO @ 1875-19 3-10-99 Bail snd. TOOH w/bailer. RD. 3-1412-99 Flow well. 3-13-99 Flow well. Shut-in well. WO rates and the state of th	ag up @ ip stop, to 3500 Frac E 800 SCF ell. WO 22'.	1878'. Per set @ 18 psi, OK. PC w/372 b N2. Flow another bun tbg. 1880'. Ci # J-55 tbg	orfs @ 20'. Shut-: bl 30# back was ailer. rc hol, set	1870-1882'. FIH w/test plug, in well. RD. linear foam, well.  e clean to PBTD @ 8 1876'. ND BOP.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false post fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HB Pull 9/21/99

COMP_NAME	DISP_MO WELL_CO GI	RS_GAS_PR
HARGRAVE 3	11/30/98 5096801	8.82
HARGRAVE 3	12/31/98 5096801	78.43
HARGRAVE 3	1/31/99 5096801	63.72
HARGRAVE 3	2/28/99 5096801	0
HARGRAVE 3	3/31/99 5096801	2279.11
HARGRAVE 3	4/30/99 5096801	1438.4
HARGRAVE 3	5/31/99 5096801	3171.49
HARGRAVE 3	6/30/99 5096801	3583.25
HARGRAVE 3	7/31/99 5096801	3805.79

MAJ	O . DP_NO	PRODN_A	DISPO	Volume
11	50968A	199711	00	1189.17668
11	50968A	199712	00	1130.35508
11	50968A	199801	00	1168.58912
11	50968A	199802	00	913.69552
11	50968A	199803	00	1060.74952
11	50968A	199804	00	822.52204
11	50968A	199805	00	966.63496
11	50968A	199806	00	612.725
11	50968A	199807	00	785.26836
11	50968A	199808	00	749.9754
11	50968A	199809	00	718.60388
11	50968A	199810	00	1.96072